

Company	Type	Letter of Intent	LOI Acknowledged	Route/Site Application	Route/Site Order	Description	Estimated Cost
South Heart Coal LLC (a subsidiary of Great Northern Power Development)	Coal Beneficiation Facility	23-Jan-08		Awaiting		100 million cubic feet per day (MMSCFD) coal-to-synthetic natural gas manufacturing plant near South Heart, Stark County.	\$ 1,400,000,000
						TOTAL ESTIMATED INVESTMENT - COAL BENEFICIATION FACILITY	\$ 1,400,000,000
Westmoreland Power, Inc.	Generating Station	20-Jul-07	8-Aug-07	Awaiting		500 MW Gascoyne Generating Station in Bowman County.	\$ 900,000,000
						TOTAL ESTIMATED INVESTMENT - GENERATING STATION	\$ 900,000,000
Plains All American Pipeline LP	Pipeline	30-Jun-08	16-Jul-08	Awaiting		6-inch, 33-mile, 10,000 barrel per day crude oil pipeline connecting its Kildeer Gathering System and its Dickinson Gathering System (a point on its existing 6-inch pipe 2 miles northwest of Dickinson). Pumps to be located at the current Kildeer Station.	\$ 16,000,000
Enbridge Pipelines (North Dakota) LLC	Pipeline	19-Dec-07	16-Jan-08	20-Feb-08	4-Jun-08	Pump station upgrades: Alexander Station and Trenton Station. Portal System Pump station upgrades: Beaver Lodge Station and Stanley Station. Portal System Pump station upgrades: Blaisdell Station, Denbigh Station, Penn Station, and Larimore Station. Portal System Pump station upgrades: Minot Station, Pleasant Lake Station, and Bartlett Station. Portal System	\$ 119,700,000
Enbridge Pipelines (North Dakota) LLC	Pipeline	9-Aug-07	13-Aug-07	9-Aug-07	19-Sep-07	Amendment of Route Permit 49 to construct an 8-inch crude petroleum pipe segment approximately 350 feet north and around Garden Valley Elementary School within the S1/2 of Section 36, Township 156 North, Range 101 West, Williams County. Approximately 1600 feet of pipe will be abandoned in-place as a follow-up to the reroute. Portal System	\$ 500,000
Belle Fourche Pipeline Company	Pipeline	2-Aug-07	8-Aug-07	18-Sep-07	09-Nov-07 and 18-Jan-08	31.3 miles, 8-inch, crude petroleum pipeline paralleling the existing 6-inch line from Bowline Field to a connection point with Enbridge Pipelines (North Dakota) LLC near Alexander (McKenzie County) [increasing capacity of the system from 10,000 bb/day to 30,000 bb/day. Project called the Alexander 8-inch Crude Oil Loop [Belle Fourche Pipeline]	\$ 10,200,000
Dakota Gasification Company	Pipeline	7-May-07	16-May-07	11-May-07	27-Jun-07	Reconstruct a portion of its CO2 pipeline across Lake Sakakawea. 11,400 feet, 14-inch OD, 2,700 psig. The abandoned portion of the original pipeline will be removed from the lakebed.	\$ 10,500,000
Enbridge Energy, Limited Partnership	Pipeline	16-Mar-07	21-Mar-07	16-Jul-07	31-Dec-07	1,000 miles, 36-inch liquid petroleum pipeline from Hardisty, Alberta, Canada to Superior WI, 325 miles in the US, 28 miles in embina County ND parallel to existing pipelines. [Alberta Clipper Pipeline] Lakehead System	\$ 63,500,000
Enbridge Pipelines (Southern Lights) L.L.C.	Pipeline	22-Feb-07	7-Mar-07	16-Apr-07	31-Dec-07	313 miles, 20-inch OD crude oil pipeline parallel to existing pipelines, extending from Cromer, Manitoba to Clearbrook MN tankage facilities; approx 28 miles in ND in Pembina County ND [LSr Pipeline] Lakehead System	\$ 31,528,809
TransCanada Keystone Pipeline, LLC	Pipeline	22-Sep-06	25-Oct-06	11-Apr-07	21-Feb-08; 23-May-08; 30-May-08; 19-Jun-08; 02-Jul-08	new 1,830-mile, 30-inch, 435,000 bbl/day [217 miles in ND] crude petroleum pipeline in Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties from the Western Canadian crude oil supply hub near Hardisty, Alberta, Canada to existing terminals in Wood River and Patoka IL and maybe Cushing OK.	\$ 277,000,000
Enbridge Pipelines (North Dakota) LLC	Pipeline	4-Aug-06	9-Aug-06	4-Aug-06	20-Sep-06	new Blaisdell, Denbeigh, Penn, Larimore crude oil pump stations. Portal System	\$ 16,925,000

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Enbridge Pipelines (North Dakota) LLC	Pipeline	26-Jul-06	28-Jul-06	26-Jul-06	20-Sep-06	Trenton to Beaver Lodge Line Loop adjacent to and parallel to existing crude oil pipeline in Williams County. Portal System	\$ 25,122,200
Enbridge Pipelines (North Dakota) LLC	Pipeline	19-Jul-06	26-Jul-06	19-Jul-06	23-Aug-06; 12-Oct-06	Pump station upgrades: Alexander Station and Trenton Station, Portal System Upgrade the existing Beaver Lodge and Stanley Crude oil pump stations. Portal System	\$ 16,450,000
Enbridge Pipelines (North Dakota) LLC	Pipeline	3-May-05	24-May-05	3-May-05	28-Jul-05	upgrade Alexander Station and Trenton Station, construct new East Fork pump station [crude oil pump stations on the exstng line]. Portal System	\$ 3,200,000
Plains Pipeline, L.P.	Pipeline	28-Mar-05	6-Apr-05	26-Jul-05	22-Nov-05	the Buford Expansion: a 10-inch crude oil pipeline beginning approximately 11 miles southwest of the city of Williston in Section 30, Township 152 North, Range 104 West, McKenzie County, at the Montana/North Dakota border and extending northeast approximately 2.75 miles to the Southwest Quarter of Section 16, Township 152 North, Range 104 West, Williams County, just south of the Fort Buford Historic Site. Trenton Pipeline System: McKenzie County, Williams County.	\$ 1,500,000
Plains Pipeline, L.P.	Pipeline	28-Jan-05	6-Apr-05	20-Jun-05	5-Oct-05	the Trenton Expansion: a 10-inch crude oil pipeline beginning at an intersection with Plains' existing pipeline in the SW 1/4 of Section 10, T153N, R102W and extending approximately 2.3 miles northeast, and an additional 1000 feet of 6-inch pipe continuing to Section 3, T153N, R102W where it intersects with an existing segment of dual 4-inch pipe. Trenton Pipeline System: McKenzie County, Williams County	\$ 1,500,000
Cenex Pipeline LLC	Pipeline	30-Oct-02	5-Nov-02	30-Oct-02	4-Dec-02	479 feet of 8-inch outside diameter pipeline beginning at a point on Cenex's existing pipeline and extending easterly for approximately 295 feet then northerly for approximately 184 feet to rejoin the existing pipeline, all within the NW 1/4 of the SW 1/4 of Section 33, T 140 N, R 49 W	\$ 15,000
Dakota Gasification Company	Pipeline	5-Jan-96	7-Feb-96	29-Jan-98	31-Dec-98	167 mile, 14 and/or 12 inch CO2 pipeline and a compressor station from DGC's Synfuels Plant located 6 miles NW of Beulah proceeding W to a point N of Dunn Center and then NW around the Killdeer Mountains and across the Little Missouri River. It then generally proceeds N under Lake Sakakawea through portions of McKenzie, Williams and Divide Counties, North Dakota. At a point south of Noonan, North Dakota, the route angles to the northwest to the Canadian border just north of Crosby	\$ 40,000,000
						TOTAL ESTIMATED INVESTMENT - PIPELINES	\$ 633,641,009
M-Power, LLC	Transmission Line	4-Mar-08	26-Mar-08	21-May-08		230 kV transmission line - approximately 13 miles long in Barnes and Steele Counties.	\$ 4,550,000
Ashtabula Wind, LLC	Transmission Line	20-Feb-08	27-Feb-08	24-Mar-08	30-May-08	Ashtabula to Pillsbury 230 kV Electric Transmission Line - approximately 9.5 miles long	\$ 3,000,000
Minnkota Power Cooperative	Transmission Line	5-Feb-08	13-Feb-08	18-Mar-08	6-Jun-08 and 14-Jul-08	Pillsbury to Maple River 230 kV electric transmission line - approximately 61.6 miles lon in Barnes, Cass and Steele Counties. Was appealed to District Count. Under Construction.	\$ 29,000,000
Northern States Power Company	Transmission Line	14-Nov-07	14-Dec-07	Awaiting		Fargo-Monticello 345 kV Cap-X Electric Transmission Line - approximately 250 miles long in Cass and possibly Richland Counties.	\$ 390,000,000
Basin Electric Power Cooperative, Inc.	Transmission Line	13-Sep-07	19-Sep-07	Awaiting		Williston to Tioga 230 kV electric transmission line - approximately 50 miles long in Williams County. Awaiting application.	\$ 20,500,000

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Basin Electric Power Cooperative, Inc.	Transmission Line	26-Apr-07	25-Jul-07	18-Apr-08		Belfield to Rhame 230 kV electric transmission line - approximately 74 miles long in Stark, Hettinger, Slope and Bowman Counties. Hearing held 7/29/08 in New England. Decision pending.	\$ 33,000,000
						TOTAL ESTIMATED INVESTMENT - TRANSMISSION LINES	\$ 480,050,000
Hartland Wind Farm, LLC	Wind Farm	21-Jul-08				2,000 MW wind farm in Ward, Burke and Mountrail Counties.	\$ 4,000,000,000
FPL Energy, LLC	Wind Farm	26-Jun-08	2-Jul-08	Awaiting		1,000 MW Wind Farm in Oliver and Morton Counties	\$ 2,000,000,000
FPL Energy, LLC	Wind Farm	23-Jun-08	2-Jul-08	Awaiting		150 MW Wind Farm in Dickey County	\$ 300,000,000
Prairie Winds ND1 (a subsidiary of Basin Electric)	Wind Farm	21-Feb-08	12-Mar-08	Awaiting		150 MW wind farm in Ward County, southwest of Minot. Awaiting application.	\$ 240,000,000
Crown Butte Wind Power, LLC	Wind Farm	4-Feb-08	13-Feb-08	Awaiting		200 MW wind farm in Adams and Bowman Counties. Awaiting application.	\$ 350,000,000
M-Power, LLC	Wind Farm	17-Jan-08	27-Feb-08	16-May-08		150 MW wind farm in Griggs and Steele Counties. First hearing held 7/28/08. Continued hearing scheduled 8/25/08 in Cooperstown.	\$ 300,000,000
Ashtabula Wind, LLC	Wind Farm	14-Jan-08	30-Jan-08	24-Mar-08	30-May-08	200 MW Wind Farm in Barnes County	\$ 350,000,000
Langdon Wind, LLC (a subsidiary of FPL Energy, LLC)	Wind Farm	15-Oct-07	24-Oct-07	5-Feb-08	7-May-08	40 MW wind farm expansion in Cavalier County. Under construction.	\$ 73,000,000
Just Wind - Wind Farm Development	Wind Farm	8-Feb-07	23-Feb-07	1-Feb-08		150 MW wind farm in Logan County. Partial application submitted February 1, 2008.	\$ 285,000,000
						TOTAL ESTIMATED INVESTMENT - WIND FARMS	\$ 7,898,000,000