

CASE #:	COMPANY	TYPE	Application Received	Application Deemed Complete	Date of Order	Siting Exclusion Certification Date	Date of Initial Order	Number of Days B/W Complete App & Order Date	DESCRIPTION	ESTIMATED INVESTMENT APPROVED PROJECTS	ESTIMATED INVESTMENT PENDING PROJECTS
<b>GENERATING STATIONS</b>											
PU-14-852	Basin Electric Power Cooperative	Natural Gas; 3-45 MW Simple Cycle Combustion Turbine	31-Dec-14	21-Jan-15	29-Apr-15		29-Apr-15	98	Lonesome Creek Station stage III will include the addition of three 45 MW simple cycle combustion turbines and associated infrastructure located approximately 14 miles west of Watford City, North Dakota in McKenzie County.	\$ 99,300,000	
PU-14-829	Basin Electric Power Cooperative	Natural Gas; 12-9.22MW Reciprocating Internal Combustion Engines (RICE)	1-Dec-14	7-Jan-15	29-Apr-15		29-Apr-15	112	Pioneer Generator Station Stage III will include the addition of twelve 9.22 MW Reciprocating Internal Combustion Engines (RICE) and associated infrastructure located approximately 15 miles northwest of Williston, North Dakota in Williams County.	\$ 161,200,000	
PU-12-790	Basin Electric Power Cooperative	Natural Gas;90 MW Simple Cycle Combustion Turbine	16-Oct-13	18-Dec-13	26-Mar-14		26-Mar-14	98	Lonesome Creek Station will include the addition of two 45 MW simple cycle combustion turbines and associated infrastructure located approximately 14 miles west of Watford City, North Dakota in McKenzie County.	\$ 115,000,000	
PU-12-509	Basin Electric Power Cooperative	Natural Gas; 45 MW Simple Cycle Combustion Turbine	15-Oct-12	21-Dec-12	27-Mar-13		27-Mar-13	96	The project will include the addition of two 45 MW (nominal) simple-cycle combustion turbines and associated on-site infrastructure to the Pioneer Generation Station Unit One, which is located approximately 15 miles northwest of Williston, ND.	\$ 102,000,000	
PU-11-631	Montana-Dakota Utilities Co.	Natural Gas; 88 MW Simple Cycle Combustion Turbine	18-Sep-12	10-Oct-12	21-Dec-12		21-Dec-12	72	Construction of a natural gas-fired 88 MW frame type Simple Cycle Combustion Turbine and the associated facilities necessary to interconnect it with MDU's existing electric system (Project). The Project will be located adjacent to MDU's R.M. Heskett Station North of Mandan, North Dakota and is required to meet the capacity requirements of MDU's electric service customers served by its integrated electric system.	\$ 56,600,000	
<b>TOTAL ESTIMATED INVESTMENT - GENERATING STATION</b>										<b>\$ 534,100,000</b>	<b>\$ -</b>
<b>GAS PLANTS</b>											
PU-15-113	ONEOK Rockies Midstream, LLC	Gas processing (Stateline I & Stateline II), Williams Cty				17-Jun-15			Application to modify the Stateline I and II Gas Processing Plants to include a deethanizer for the extraction of ethane	N/A	
PU-14-853	Targa Badlands LLC	Little Missouri Gas Plant - McKenzie County	31-Dec-14	21-Jan-15	16-Sep-15		16-Sep-15	238	Little Missouri gas plant expansion from 73 MM SCFD up to 273 MM SCFD. Located approximately 9 miles south of Watfor City, North Dakota in McKenzie County.	\$ 140,000,000	
PU-14-764	ONEOK Rockies Midstream, LLC	Demicks Lake Gas Processing Plant, McKenzie County	23-Oct-14	17-Dec-14	25-Mar-15		25-Mar-15	98	Two 200-MMscfd trains, 13.5 miles NW of Watford City	\$ 641,000,000	
PU-14-16	Tesoro High Plains Pipeline Company, LLC	Johson's Corner Crude Oil Facility- McKenzie County				3-Jan-14			Tesoro High Plains Pipeline Company LLC intends to install additional centrifugal pumps and potential upgrade of electrical systems on a site located within the existing parcel of land owned by Tesoro along the State Highway 73, approximately 2 miles east of Highway 23 intersection in McKenzie County	N/A	
PU-14-218	ONEOK Rockies Midstream, LLC	Lonesome Creek Gas Plant- McKenzie County	21-Apr-14	1-May-14	10-Jul-14		10-Jul-14	70	The plant would be located approximately 13 miles southwest of Watford City, ND. The Plant will have a process design capacity of 200 million standard cubic feet per day.	\$280,000,000	
PU-13-835	Whiting Oil and Gas Corp.	Robinson Lake Gas Plant Expansion- Mountrail County	11-Oct-13	18-Dec-13	28-May-14		28-May-14	161	8 miles northeast of New Town, ND. As proposed, the facility expansion would result in modifications within existing facility that currently occupies the 35 acre plot. The plant ws originally consturcted in 2007 to process gas produced by Whiting from oil production in the Sanish Field. The original plant had a capacity of 3 MMSCFD of gas processing capacity.	\$ 3,000,000	
PU-10-666	Bear Paw Energy, LLC	Stateline 1 and 2 Gas Processing Plants Two 100 MMCFD- Williams County	17-Feb-11	24-Mar-11	18-May-11		18-May-11	55	The plants will have a name-plate capacity of two one hundred million cubic feet of natural gas per day and will be able to receive and process natural gas from extensive area covered by the existing gathering system in Divide, Williams, McKenzie, Golden Valley, Billings, Dunn and Mountrail Counties, North Dakota.	\$ 273,000,000	

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PU-10-568	Bear Paw Energy, LLC	Garden Creek Gas Plant 100 MMCFD cryogenic gas processing plant- McKenzie & Mountrail Counties	10-Sep-10	22-Sep-10	19-Nov-10		19-Nov-10	58	The plant is designed to recover approximately 25,000 BPD of NGLs. The NGLs will be delivered via pipeline to Bear Paw's Riverview rail terminal near Sydney, Montana, where the product will be transported via railcar or pipeline to various fractionation facilities. The Plant will consist of 23,000 horsepower of compression (electric driven), one 100 turbo-expander, two fractionation towers, a hot oil system, three mol sieve dehydration vessels, and other related equipment.	\$ 175,000,000	
PU-10-155	Hess Corporation	Tioga Gas Plant Expansion- Williams County				7-May-10			The flare stack preparation work would be completely contained within the existing property boundaries of the existing Plant operations. The land surface where the flare work would occur is in a developed condition, covered with gravel.	N/A	
PU-10-120	Hess Corporation	Gas Plant: Expansion of 130 MMCFD (million standard cubic feet per day): Williams County	25-Jun-10	14-Jul-10	8-Sep-10		8-Sep-10	56	Expansion will have a nameplate inlet capacity of 250 MMCFD and will operate with improved efficiency and reduced impact on the environment. Most of the project will be constructed within the existing footprint but there will be various processing facilities including a flare stack that will be located on an adjacent tract comprised of 21 acres.	\$ 500,000,000	
									<b>TOTAL ESTIMATED INVESTMENT - GAS PLANTS</b>	<b>\$ 1,231,000,000</b>	<b>\$0</b>
<b>PIPELINES - 2005 TO PRESENT</b>											
PU-15-674	NuStar Pipeline Operating Partnership, L.P.	8-inch, 7.3 mile, refined petroleum products, Cass County	17-Sep-15						New pipeline to provide a connection between Cenex's existing Laurel Pipeline and NuStar's North System Pipeline to enhance the supply capabilities of both Companies		\$12,000,000
PU-15-670	Sacagawea Pipeline Company, LLC	12-inch, 8 mile, crude oil, Mountrail County	14-Sep-15						New pipeline beginning at the Palermo Rail Facility and ending at the Enbridge Crude Oil Terminal in Stanely, North Dakota.		\$18,000,000
PU-15-657	Plains Pipeline, L.P.	Replace <b>existing</b> 6-inch, 5.5 miles with 10-inch, crude oil, Williams County	25-Aug-15						Pipeline replacement project for Highway 1804 Re-route		N/A
PU-15-614	Plains Pipeline, L.P.	10-inch, 8.5 mile, crude oil, Williams County	31-Jul-15	16-Sep-15					New pipeline to replace northern portion of "Fort Buford to Highway 1804" 6-inch pipeline. Originates at Highway 1804 reroute south tie-in and terminates at the Side Hill Junction block valve		\$7,000,000
PU-15-486	Hiland Crude, LLC	8-inch, 4.5 mile, <b>existing</b> crude oil pipeline, conversion to transmission, McKenzie County	8-Jul-15	2-Sep-15					Alexander Tank Farm Crude Oil Pipeline from Alexander Station (9.5 miles NE of Alexander) to Hiland's Market Center System (5 miles NE of Alexander)		\$3,600,000
PU-15-446	Tesoro High Plains Pipeline Company, LLC	7.35 mile pipeline				30-Jun-15			Keene to Charlson Station, McKenzie County		
PU-15-416	Hiland Crude, LLC	8-inch, 42.5 mile, <b>existing</b> crude oil pipeline, conversion to transmission, Mountrail County	26-Jun-15	31-Jul-15					Existing pipeline (New Town Pipeline) between Dakota Plains Holdings Inc.'s Pioneer Rail Terminal near New Town and Hiland's White Earth Injection Station (5 miles SW of Ross) on its Market Center System. Also connects with Hiland's New Town Receipt Station, and to Hiland's New Town Interconnection at Targa's New Town Terminal		\$15,000,000
PU-15-371	Crestwood Dakota Pipelines LLC	10-inch, 20.5 mile, crude oil pipeline, Williams County, see PU-10-637							Name change from Inergy Dakota Pipeline, LLC to Crestwood Dakota Pipelines LLC	\$ -	
PU-15-330	Inergy Dakota Pipeline, LLC	10-inch, 20.5 mile, crude oil pipeline, Williams County, see PU-10-637							Name change from Rangeland Pipeline, LLC to Inergy Dakota Pipeline, LLC	\$ -	
PU-15-232	NST Express, LLC	12-inch, 23 mile, crude oil pipeline, McKenzie County	29-May-15	8-Jul-15					From the proposed NST Express Alexander Facility to the NST Transload East Fairview Facility.		\$80,000,000

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PU-15-142	Vantage Pipeline US LP	8-inch, 47 mile ethane HVP pipeline, Williams and Divide Counties	13-Apr-15	3-Jun-15	2-Sep-15		2-Sep-15	91	Originates at ONEOK Stateline II gas processing plant and terminates at an interconnect with an existing Vantage pipeline north of Stady	\$ 20,000,000	
PU-15-137	ONEOK Bakken Pipeline, L.L.C.	8-inch, 4 mile, NGL pipeline, McKenzie County	7-Apr-15	3-Jun-15	12-Aug-15		15-Aug-12	70	Lonesome Creek NGL pipeline, originates at ONEOK Rockies Midstream's Lonesome Creek Gas Plant (SW of Arnegard), terminates at interconnect with ONEOK's Garden Creek NGL Pipeline (SW of Arnegard)	\$ 6,000,000	
PU-15-114	Sacagawea Pipeline Company, LLC	16-inch, 70 mile, crude oil pipeline, McKenzie and Mountrail Counties	16-Mar-15	17-Jun-15					Sacagawea Pipeline, originates at Paradigm Midstream Services' Keene Crude Oil Terminal (~2.5 mi S of Keene), terminates at Phillips 66 Partners' Palermo Rail Terminal Facility (W of Palermo)		\$100,000,000
PU-15-097	Bridger Pipeline LLC	8-inch, 15 mile, crude oil pipeline, Billings and Stark Counties	17-Feb-15	29-Apr-15					Heart River Pipeline, originates at Bridger's Skunk Hill Station, terminates at Bridger's Fryburg Station, 125,000 bpd		\$ 10,000,000
PU-15-035	Plains Pipeline, L.P.	8-inch, 10 mile, crude oil pipeline, Mountrail County	16-Jan-15	29-Apr-15					Bison Pipeline Project, originates at Witing's Robins Lake facility (8 mi NE of New Town), terminates at Plains' Van Hook Rail Facility (5 mi E of New Town), 25,000 bpd		\$ 9,000,000
PU-15-032	Hess North Dakota Pipelines LLC	12-inch, 25 mile, partial existing conversion and partial new construction crude oil pipeline, McKenzie and Williams Counties	15-Jan-15	25-Feb-15	22-Jun-15		22-Jun-15	117	new 12-inch, 25 miles crude oil pipeline. Will utilize existing pipeline under lake sakakawea	\$ 164,000,000	
PU-15-031	Hess North Dakota Pipelines LLC	8-inch and 10-inch, 19.2 mile, conversion of existing to Natural Gas liquids pipeline, McKenzie and Williams Counties	15-Jan-15	25-Feb-15	22-Jun-15		22-Jun-15	117	Conversion of existing HP gas lines to NGL service. All pipeline segments are existing.	\$ 2,190,000	
PU-14-842	Dakota Access, LLC	12/20/24/30-inch, 358 miles, Mountrail/Williams/McKenzie/Dunn/Mercer/Morton/Emmons Counties	22-Dec-14	25-Mar-15					Dakota Access Pipeline Project, originates at Stanley tank terminal and exits ND thru Emmons County, tank terminals at Tioga, Epping, Trenton, Watford City, and Johnsons Corner. Project cost total = \$3.78 billion. 600,000 bpd		\$ 1,410,000,000
PU-14-840	Hiland Crude, LLC	12-inch, 13 miles, crude oil pipeline, McKenzie County	17-Dec-14	11-Feb-15	8-Apr-15		8-Apr-15	56	Dore Loop, parallels and interconnects with Hiland's Market Center Pipeline. 100,000 bpd	\$ 10,500,000	
PU-14-823	Meadowlark Midstream Company, LLC	10-inch, 46 miles, crude oil pipeline, Divide and Burke Counties	17-Nov-15	21-Jan-15	13-May-15		13-May-15	112	Stampede Pipeline, originates at Meadowlark's Divide Pump Station and terminates at the Basin Transload and Global Partners' Basin Transload Rail Facility, 50,000 bpd max	\$ 33,000,000	
PU-14-795	Tesoro High Plains Pipeline Company, LLC	pipeline				4-Nov-14			Tree Top to Dunn 10-inch pipeline BOE terminals		
PU-14-769	Meadowlark Midstream Company, LLC/Epping Transmission Company	10-inch, 14 miles, crude oil pipeline, Williams County	3-Nov-14	21-Jan-15	13-May-15		13-May-15	112	Little Muddy Creek Pipeline and Epping Station Project, expansion of MMC's station + construction of pipeline (owned by Epping Transmission Company) between station and Little Muddy Creek Station (10 mi NW of Epping), 100,000 bpd max	\$ 18,000,000	
PU-14-731	CHS, Inc.	pipeline				24-Sep-14			3 storage tanks at Minot Terminal, Ward County		
PU-14-730	Tesoro High Plains Pipeline Company, LLC	1-130,000 & 2-160,000 barrel storage tanks and associated facilities adjacent to an existing 12-inch crude oil pipeline, Williams County	25-Sep-14	6-Nov-14	7-Jan-15		7-Jan-15	62	Bakken Area Storage Hub ("BASH") expansion project	\$ 31,500,000	
PU-14-689	Caliber Midstream Partners, L.P.	6-inch, 4 miles, NGL pipeline, McKenzie County	15-Aug-14	6-Nov-14	29-Apr-15		8-Apr-15	174	conversion of gathering line, 7 mi SE of Alexander, originates at Caliber's Hay Butte Gas Plant and ties into ONEOK Garden Creek NGL pipeline, 2,100 bpd max	\$ 1,800,000	

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PU-14-625	Targa Badlands LLC	8-inch, 31.7 miles, crude oil pipeline, Mountrail County	18-Aug-15	17-Sep-14	26-Jan-15		26-Jan-15	131	includes 30,000 barrel storage tank near New Town and a 25,000 barrel storage tank near Stanley, 48,960 bpd max	\$ 41,000,000	
PU-14-534	Tesoro High Plains Pipeline Company, LLC					withdrawn			Bakken Area Storage Hub, Williams County		
PU-14-254	ONEOK Bakken Pipeline, L.L.C.	Targa Lateral Pipeline Project- McKenzie County	29-May-14	30-Jul-14	16-Oct-14		16-Oct-14	78	Construction of a new 10.6 mile steel, 6-inch diameter NGL pipeline that will originate at the Targa Resources LLC's Little Missouri Plant in McKenzie County, ND and will terminate at an interconnect with ONEOK's existing Garden Creek Pipeline south of Arnegard, ND	\$ 6,000,000	
PU-14-256	Hawthorn Oil Transportation (North Dakota) Inc.	8-inch Crude Oil Pipeline- Mountrail County				28-May-14			construct a second crude oil pipeline in the existing right of way, parallel to the existing pipeline.	N/A	
PU-14-226	Enbridge Energy, Limited Partnership	34-Inch Pipeline Replacement Project- Pembina County				2-May-14			Enbridge intends to replace a segment of its existing Line 3 Pipeline located in Pembina, North Dakota.	N/A	
PU-14-223	Meadowlark Midstream Company, LLC	8-Inch Crude Oil Pipeline- Williams & Divide Counties, <b>existing</b> gathering line conversion	29-Apr-14	4-Aug-14	25-Feb-15		25-Feb-15	205	The Proposed project is approximately 43.5 miles in length. The purpose of the project is to transport crude oil between MMC's planned DPS and the existing CRT facilities. The existing gathering pipeline is located in Williams and Divide Counties, North Dakota	\$ 3,500,000	
PU-14-135	Belle Fourche Pipeline Company	10-inch Crude Oil Pipeline- Billings, Dunn & Stark Counties	20-Mar-14	23-Apr-14	10-Jul-14		10-Jul-14	78	Belle Fourche proposes to construct and operate a new 20-mile long, 10-inch liquid petroleum pipeline that will interconnect with Belle Fourche facilities at Skunk Hills Station and Dickinson Station to supply Bakken Oil Express Rail Facility and the Dakota Prairie Refining facility.	\$ 7,900,000	
PU-13-848	Enbridge Pipelines (ND) LLC	24-Inch Crude Oil Pipeline - Sandpiper Project	30-Oct-13	30-Dec-13	25-Jun-14		25-Jun-14	177	299-mile, 24-inch crude oil pipeline in Williams, Mountrail, Ward, McHenry, Pierce, Towner, Ramsey, Nelson, and Grand Forks Counties of North Dakota; the expansion of the existing Beaver Lodge pump station in Williams County, North Dakota; the expansion of the existing Stanley pump station in Mountrail County, North Dakota; the expansion of the existing Berthold pump station in Ward County, North Dakota; and the construction of a new pump station near Lakota in Nelson County, North Dakota;	\$ 1,300,000,000	
PU-13-825	Bakken Oil Express, LLC	Crude Oil Pipeline- Dunn & Stark Counties	4-Oct-13	23-Oct-13	26-Feb-14		26-Feb-14	126	The BOE Pipeline would receive crude oil from a pump station southwest of Kildeer, ND near ND Highway 200 and pump the crude oil to the BOE Rail Hub southwest of Dickinson, ND. The project would consist of burying approximately 38 miles of 16-inch steel crude oil pipeline to accommodate the increased oil production. It would provide a peak transmission volume of approx. 165,000 barrels per day.	\$ 14,000,000	
PU-13-799	Dakota Prairie Refining, LLC	Crude Oil Pipeline- Stark County	18-Sep-13	23-Oct-13	30-Dec-13		30-Dec-13	68	The pipelines will have an operating capacity of approx. 750 gallons per minute each. The pipelines will be used solely to transfer refining products from the DPR refinery to the Lario rail hub. Scheduled for completion by the end of 2014.	\$ 5,000,000	
PU-13-740	Tesoro High Plains Pipeline Company, LLC	Keen#2 Crude Oil Storage Facility				13-Aug-13			Tesoro High Plains Pipeline Company LLC intends to install (two) 150,000 BBL tanks (150 ft. diameter, 48 ft. tall) along with approximately 5 ft. high containment levee, <b>two small booster pumps and up to 3 main line pumps.</b>	N/A	
PU-13-224	Tesoro High Plains Pipeline Company, LLC	New Ramberg Station Project- Williams County				9-Jul-13			The proposed New Ramberg Station consists of four 120,000 barrel storage tanks, multiple pumps and pipeline to storage tank interconnects for transportation of crude oil to multiple destinations via Tesoro's existing pipeline system.	N/A	
PU-13-136	Hiland Crude, LLC	Crude Oil Pipeline- McKenzie, Williams, Mountrail Counties, <b>existing</b> gathering line conversion	27-Mar-14	6-May-14	25-Feb-15		8-Oct-14	155	197 miles of pipeline located in McKenzie, Williams, and Mountrail Counties.	\$ 55,300,000	

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PU-13-22	Basin Electric Power Cooperative	Natural Gas Pipeline- Mercer County	28-Feb-13	24-Apr-13	10-Jul-13		10-Jul-13	77	The project will include a ten inch diameter natural gas pipeline and will be approximately 3.5 miles in length and will be located in central Mercer County.	\$ 9,000,000	
PU-12-819	Tesoro High Plains Pipeline Company, LLC	Tioga Station Expansion Project- Williams County				15-Jan-13			Proposed construction of two 145,000 barrel storage tanks, multiple pums and pipeline to storage tank interconnects to allow transportation of crude oil to multiple destinations.	N/A	
PU-12-775	Basin Transload, LLC.	Crude Oil Pipeline- 10 inch- Burke County	9-Nov-12	28-Nov-12	16-Jan-13		16-Jan-13	49	The proposed crude oil pipeline project will consist of approximately 7 miles of 10-inch outside diameter pipe, as well as possibly block valves, check valves, pumping stations, and pig launching and receiving stations.	\$ 4,500,000	
PU-12-683	Hess Corporation	Crude Oil Pipeline- Williams County	26-Nov-12	8-May-13	23-Oct-13		23-Oct-13	168	The project is designed to transport crude oil a distance of approximately 10.1 miles from its origin at the Hess Ramberg Truck Facility to the Hess Tioga Rail Terminal in Williams County, ND.	\$ 1,000,000	
PU-12-675	Basin Transload, LLC	Crude Oil Pipeline- Mercer County	10-May-13	5-Jun-13	25-Sep-13		25-Sep-13	112	The proposed crude oil pipeline project will consist of approximately 4 miles of 8-inch outside diameter pipe, as well s possibly block valves, check valves, pumping stations, pig launching and receiving stations.	\$ 2,500,000	
PU-12-656	ONEOK Rockies Midstream, L.L.C.	Natural Gas Pipeline- McKenzie County	17-Sep-12	26-Oct-12	21-Dec-12		21-Dec-12	56	The Garden Creek II Plant will have a name-plate capacity of one hundred million cubic feet of natural gas per day and will be able to receive and process natural gas from the extensive area covered by ONEOK's existing, currently being expanded, gathering system in Divide, Williams, McKenzie, Golden Valley, Billings, Dunn and Mountrail Counties, North Dakota.	\$ 160,000,000	
PU-12-190	Hiland Operating, LLC	Natural Gas Pipeline- 6-inch Divide & Burke Counties	31-Jan-13	21-Aug-13	18-Dec-13		18-Dec-13	119	The natural gas pipeline consists of approximately 6.5 miles of 6-inch outside diameter steel pipe from the Norse Gas Plant in Burke County, North Dakota to the WBI transmission Line tie-in in Burke County, ND.	\$ 1,500,000	
PU-12-58	Tesoro High Plains Pipeline Company, LLC	12inch pipeline; Dunn County				7-Feb-12			Replacement of approximately 1,200 feet of pipeline in Dunn County.	N/A	
PU-12-42	Magellan Midstream Partners, L.P.	Fargo Relocation Project; Cass County	8-Feb-12	29-Feb-12	19-Apr-12		19-Apr-12	50	Relocation of approximately 2,300 feet of existing co-located six and eight inch petroleum product pipelines.	\$ 1,342,500	
PU-12-40	Plains Pipeline, L.P.	Crude Oil Pipeline; Nelson to Ross Pipeline; Mountrail County	6-Feb-12	29-Feb-12	25-Apr-12		25-Apr-12	56	Construction of approximately 16.9 miles of 10.75 inch outside diameter pipe, an automated mainline block valve site located near the mid-point of the pipeline project. The project will extend from Plains Pipeline's existing Robinson Lake pipeline east of Stanley, North Dakota to the proposed Ross Terminal, which will be located northwest of Ross, North Dakota. This project is designed to deliver 47,000 barrels per day.	\$ 13,600,000	
PU-11-693	Tesoro High Plains Pipeline Company, LLC	Little Missouri River Crossing- Billings County				30-Nov-11			Modifications to its existing pipeline in a segment known as the "Four Eyes Station to Poker Jim Station 8-inch pipeline"	N/A	
PU-11-683	OneOK Rockies Midstream, LLC	Stateline to Riverview NGL Pipeline-Williams County	22-Dec-11	17-Feb-12	11-Apr-12		11-Apr-12	54	Construction of approximately 53.4 miles of 10.75 inch pipe, of which approximately 12.4 miles will be located within the State of North Dakota. The Pipeline will be designed to transport approximately 65,000 barrels of NGL's per day at an operating pressure between 400 and 1300 psig.	\$ 6,000,399	
PU-11-680	Montana-Dakota Utilities Co.	10-inch Natural Gas Pipeline- Morton County	13-Feb-13	27-Mar-13	21-Aug-13		21-Aug-13	147	Construction of approximately 24 miles of 10-inch diameter natural gas pipeline to supply the natural gas requirements for the Turbine. The pipeline will originate at a new town border station to be installed on Northern Border Pipeline Company's system near St. Anthony, ND. The pipeline will terminate at the Turbine site. The pipeline will be a 10-inch diameter, steel pipeline with a maximum allowable operating pressure of 1,440 psig.	\$ 18,400,000	

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PU-11-606	Enbridge Pipelines (North Dakota) LLC	Little Muddy Station Connection Project- Williams County	14-Nov-11	30-Nov-11	21-Mar-12		21-Mar-12	112	The Little Muddy Connection Project includes the construction of a new injection station and a new transmission pipeline and the installation of certain station facilities to upgrade EPND's existing East Fork Pump Station. The installation of new pumping units, two new 20,000 barrel tanks, 5.6 miles of new 10-inch outer diameter pipeline, metering facilities and all related valves and appurtenances. This enables EPND to move an incremental 35,000 barrels per day from trucked crude oil volumes and 20,000 barrels per day from the new Brigham connection into the East Fork Pump Station.	\$ 34,000,000	
PU-11-605	Enbridge Pipelines (North Dakota) LLC	Grenora Pump Station, upgraded by the redesign and reconfiguration of its facilities. Installation of a new 40,000 barrel tank	21-Oct-11	30-Nov-11	21-Mar-12		21-Mar-12	112	Upon completion of the upgrades and a hydrotest of Line 83, Enbridge will be able to increase the pipeline capacity between its Grenora Pump Station and Beaver Lodge Pump Station and Terminal Facility from 16,800 barrels per day ("bpd") to 59,670 bpd. This enables EPND to transport an incremental 42,870 bpd of the Bakken and Three Forks production volumes to its Beaver Lodge Pump Station and Terminal Facility.	\$ 35,000,000	
PU-11-327	Enbridge Pipelines (North Dakota) LLC	Construction of facilities at its Stanley Station in order to support six truck LACT lots. Construction of facilities at its Beaver Lodge Station in order to support seven truck lots				27-Jun-11			Enbridge intends to construct the following facilities at its Stanley Station in order to support six truck LACT lots: (1) LACT header (2) Eight-inch transfer line from new LACT lots to LACT header and (3) Replace existing four inch and six-inch piping with new eight-inch transfer lines to LACT header. Enbridge intends to construct the following facilities at its Beaver Lodge Station in order to support seven truck LACT lots: (1) Remote manifold east of Tank 9502 (2) Sixteen-inch pipe from truck LACT lots to the existing fill manifold (3) Sixteen-inch pipe from new remote manifold to the existing fill manifold (4) Piping from existing truck LACT lots to the new remote manifold.	N/A	
PU-11-232	Enbridge Pipelines (North Dakota) LLC	Expansion and phased-in construction of certain upgrades to Enbridge Pipelines (North Dakota) Berthold Station- Ward County	21-Dec-11	15-Feb-12	30-May-12		30-May-12	105	Expansion will have 2 phases. Phase I will include approximately 5,000 feet of new 16-inch station piping, a skid mounted pumping unit, and metering facilities including all related valves and appurtenances; Phase II will include 4,000 feet of new 8-inch station piping, pumping units, tankage, metering facilities including all related valves and appurtenances, all being located in Ward County, North Dakota.	\$ 102,500,000	
PU-11-180	Dakota Gasification Company	Replacement of the lateral and subadjacent support for the carbon dioxide pipeline				8-Jun-11			There are two options to replace and repair this pipeline. (1) Dakota Gasification Company and Bridger Pipeline LLC are attempting to replace two parallel pipelines in the same small area at the same time, one option is to drill the pipeline through the butte below the existing pipeline. (2) The second option would be to loop the replacement pipeline around the butte to the east this would involve approximately 1,450 feet of pipeline and, at the apex of the arch around the butte, be a maximum distance of 410 feet parallel from the existing centerline.	N/A	
PU-11-152	CHS, Inc.	Construction of 2 120,000 barrel petroleum tanks for the purpose of expanding the holding capacity at the Minot Terminal.-Ward County				12-May-11			Construction of 2 120,000 barrel petroleum tanks for the purpose of expanding the holding capacity at the Minot Terminal located in Ward County. The existing Minot Terminal consist of 10 petroleum tanks and a truck load out facility for liquid petroleum product.	N/A	

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PU-11-109	Vantage Pipeline US LP	430 miles of 10-12 inch Natural Gas Liquids Pipeline-Williams and Divide Counties	13-Feb-12	21-Mar-12	20-Jun-12		20-Jun-12	91	Construction approximately 430 miles of ten to twelve-inch inside diameter pipeline commencing at the Hess Corporation's Gas Plant at Tioga, North Dakota, and ending near Empress, Alberta, Canada. Approximately 80 miles of proposed pipeline will be located within the State of North Dakota. The initial capacity of the pipeline will be 43,000 barrels per day of ethane, expandable to 60,000 barrels per day.	\$ 60,000,000	
PU-11-104	Hess Corporation	4 miles of LPG pipelines consisting of one 8 inch pipeline and three 6 inch pipelines- Williams County	8-Mar-12	10-Apr-12	17-Jul-12		17-Jul-12	98	Construction of approximately 4 miles of LPG pipelines consisting of one 8-inch nominal-diameter pipeline and three 6-inch nominal-diameter pipelines in a common corridor. One 6-inch pipeline is a standby spare pipeline for any of the three main LPG pipelines. The system is being designed to load 1.3 million gallons per day of liquefied product.	\$ 5,000,000	
PU-11-102	Whiting Oil and Gas Corporation	7.0 miles of 8-inch steel transmission line. Crude Oil Pipeline- Billings County	11-Jul-11	1-Sep-11	19-Oct-11		19-Oct-11	48	Construction of an 8-inch steel transmission line approximately 7.0 miles in length. The pipeline will be designed to transport approximately 60,000 barrels of crude oil per day.	\$ 3,360,000	
PU-11-99	Arrow Field Services, LLC	1.5 miles of 8-inch pipeline. Crude Oil Pipeline- McKenzie County	22-Jul-11	20-Sep-11	2-Nov-11		2-Nov-11	43	Construction of 1.5 miles of 8-inch pipeline. The Project will take delivery of crude from an existing facility located at the eastern terminus of the Project and transport it to the existing 4 Bears Pipeline located at the western terminus of Project. The capacity of this system is approximately 9,600 Bpd. Located in Mckenzie County, North Dakota.	\$ 2,000,000	
PU-11-66	Bear Paw Energy, LLC	10.75-inch Natural Gas Liquids Pipeline-McKenzie County	27-Jun-11	27-Jul-11	7-Sep-11		7-Sep-11	42	Construction of approximately 64.2 miles of 10.75 inch pipe, of which approximately 55.3 miles will be located within the State of North Dakota. The remainder of the Pipeline will be located within Richland County, Montana. The pipeline will be designed to transport approximately 65,000 barrels of Natural Gas Liquid per day at an operating pressure between 400 and 1300 psig.	\$ 24,000,000	
PU-10-637	Rangeland Energy, LLC	10-inch, 20.5 mile, crude oil pipeline, Williams County	11-Feb-11	24-Mar-11	29-Sep-11		29-Sep-11	189	Construction of a 8-inch 20 mile long pipeline and facility to deliver into Enbridge tankage at Beaver Lodge and into Tesoro tankage at Ramberg. The pipeline will originate at the proposed COLT Hub near Epping, North Dakota, and will terminate at the project's delivery facility, which will be located south of Tioga, North Dakota, near Ramberg/Beaver Lodge Pumping Stations.	\$ 15,000,000	
PU-10-630	Plains Pipeline, L.P.	12.75" OD pipe; Crude Oil; 103 miles; Williams County	12-Aug-11	7-Sep-11	1-Feb-12		1-Feb-12	147	Construction of 103 miles of 12.75" OD pipe. Anticipated initial design capacity is 50,000 barrels per day of crude oil originating at or near Plains Pipeline's Trenton, North Dakota terminal and terminating into Plains Midstream Canada's Wascana Pipeline at the US/Canadian border near Raymond, Montana. Once in the Wascana Pipeline, the crude oil will be transported to Regina, Saskatchewan where the pipeline will interconnect with third-party pipeline systems.	\$ 200,000,000	
PU-10-613	Enbridge Pipelines (North Dakota) LLC	Beaver Lodge Loop Project- Crude Oil; Williams, Mountrail & Ward Counties	17-Nov-10	8-Dec-10	18-May-11		18-May-11	161	Construction of approximately 56 miles of new 16-inch diameter pipeline, and the installation of new station facilities and tankage at EPND's existing Beaver Lodge, Stanley and Berthold Station and Terminal Facilities, all being located in Williams, Mountrail and Ward Counties. The proposed pipeline will run parallel to EPND's existing North Dakota pipeline system, beginning at the Beaver Lodge Station and Terminal Facility in Williams County and extend in an easterly direction through Mountrail County to terminate at the Berthold Station and Terminal Facility in Ward County.	\$ 132,600,000	
PU-10-612	Enbridge Pipelines (North Dakota) LLC	Bakken Pipeline Project US- Crude Oil; Ward & Burke Counties	5-Nov-10	8-Dec-10	5-May-11		5-May-11	148	Expansion of its existing Line 26, which extends in a northerly direction from Berthold, Ward County, to the U.S. and Canada international border. Replace a 11-mile segment of its Line 26 from Mile Post 29 to Mile Post 40 and install two new greenfield pump stations.	\$ 73,100,000	

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PU-10-564	Enbridge Pipelines (North Dakota) LLC	Berthold Station Line Reversal-Crude Oil; Ward County				17-Aug-10			Installation of approximately 1,330 feet of station piping ranging from 2 to 12-inches in pipe diameter; new pumping unit; and metering facilities including all related valves and appurtenances.	N/A	
PU-10-555	Hiland Operating, LLC	8-inch Natural Gas Main & Lateral Pipeline McKenzie County	13-Oct-10	2-Nov-10	30-Dec-10		30-Dec-10	58	Construction of a main line and a lateral line. The main line will be approximately 5.1 miles (approximately 27,000 feet) in length and will utilize 8-inch steel pipeline with a maximum allowable operating pressure ("MAOP") of 1440 psig. The main line will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and will terminate at Northern Border's pipeline approximately five miles north of Cartwright, North Dakota. The lateral line will extend off of the main line and interconnect the main line to WBI's transmission pipeline at a point approximately one-half mile from the main line's point of termination at the Northern Border pipeline. The lateral line will be approximately 1,500 feet in length and will also utilize 8-inch steel pipeline with a MAOP of 1440 psig.	\$ 3,400,000.00	
PU-10-554	Hiland Operating, LLC	6-inch Natural Gas Pipeline Williams and McKenzie Counties	12-Jul-11	20-Sep-11	2-Nov-11		2-Nov-11	43	Construction of a 6-inch steel pipeline and will be approximately 10 miles in length. The pipeline will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and terminate at the Hiland Partners' proposed rail terminal facility to the west of Trenton, North Dakota.	\$ 4,000,000.00	
PU-10-218	Quintana Capital Group, L.P.	Pipeline: crude oil: 10-, 12- and 16 inch; Mountrail, McKenzie, Williams, Billings, Stark, and Golden Valley Counties.	21-Jun-11	3-Aug-11	29-Feb-12		29-Feb-12	210	Construction of 165 miles of 10- and 12- inch steel crude oil pipeline extending from multiple receipt points in McKenzie, Mountrail, and Williams Counties, North Dakota, to Watford City, North Dakota, to an interconnect with the Keystone XL Pipeline System in Fallon County, Montana.	\$ 250,000,000	
PU-10-142	Enbridge Pipelines (North Dakota) LLC	Maxbass Station Construction-Crude Oil; Bottineau County				3-May-10			Construction of a 10,000 barrel tank for storage of crude petroleum at its Maxbass station, which is located on Enbridge fee-owned land.	N/A	
PU-10-130	Enbridge Pipelines (North Dakota) LLC	Pipeline: crude oil: Upgrades: Ward County	7-May-10	18-May-10	4-Aug-10		4-Aug-10	78	Installation of new station piping, a new pumping unit, metering facilities and other realted appurtenances. Reactivate an existing tank and expand the Berthold Station property by acquiring new land located directly east of the existing station site.	\$ 8,900,000	
PU-10-33	Enbridge Pipelines (North Dakota) LLC	Stanley Pump Station Construction; Storage of Crude Petroleum				22-Jan-10			Construction of a tank for storage of crude petroleum at its Stanley Station, which is located on Enbridge fee-owned land.	N/A	
PU-09-750	Bridger Pipeline LLC	Pipeline: crude oil: 10-inch; 85-mile; McKenzie, Dunn, Billings, Richland Counties	23-Jul-10	4-Aug-10	22-Sep-10		22-Sep-10	49	Construction of an 85-mile 10-inch crude oil pipeline together with three gathering pipeline interconnects & two truck receipt points, interconnecting with Bridger's existing Little Missouri System at Friburg Station and Belle Fourche Pipe Line existing system at Skunk Hill Station.	\$ 25,000,000	
PU-09-153	Hawthorn Oil Transportation (North Dakota) Inc.	Pipeline: crude oil; 8-inch steel; 6-mile/Mountrail County	28-Sep-09	14-Oct-09	10-Dec-09		10-Dec-09	57	Construction of an 8-inch crude oil pipeline from an existing crude oil tank and storage facility located one mile southeast of Stanley, in Mountrail County, to a railroad facility to be constructed by EOG Resources Railyard ND), Inc approximately two miles northeast of Stanley, ND.	\$ 2,500,000	
PU-08-844	Whiting Oil and Gas Corporation	Pipeline: oil, 8-inch, 17-mile; Mountrail County	17-Nov-08	26-Nov-08	25-Feb-09		25-Feb-09	91	Construction and operation of an 8-inch, 17 mile long, crude oil pipeline form a storage site near the Robinson Lake Gas Processing Plant, where pressure will be increased to an Enbridge Pipelines facility.	\$ 6,100,000	
PU-08-843	Whiting Oil and Gas Corporation	Pipeline: gas, 6-inch, 16.5-mile; Mountrail County	17-Nov-08	26-Nov-08	25-Feb-09		25-Feb-09	91	Construction of a 6-inch natural gas pipeline in Mountrail County, North Dakota. <b>(Robinson Lake Natural Gas Pipeline)</b>	\$ 3,300,000	

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PU-08-424	Plains All American Pipeline LP	Pipeline: oil, 6-inch, 33-mile, 10,000 BPD; Stark County							6-inch, 33-mile, 10,000 barrel per day crude oil pipeline connecting its Kildeer Gathering System and its Dickinson Gathering System (a point on its existing 6-inch pipe 2 miles northwest of Dickinson). Pumps to be located at the current Kildeer Station.		\$ 16,000,000
PU-08-812	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrade; Stanley	13-Oct-08	22-Oct-08	5-Dec-08		5-Dec-08	44	Project will allow optimization of injection capacity of its Stanley Pump Station through installation of new pumping units, replacement of station piping, and other appurtenant facilities. Project will enable Enbridge to increase its injection capacity to deliver an incremental 15,000 barrels/day of crude petroleum into their mainline system.	\$ 6,000,000	
PU-07-791	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley, Blaisdell, Denbigh, Penn, Larimore, Minot, Pleasant Lake, Bartlett	20-Feb-08	2-Apr-08	4-Jun-08		4-Jun-08	63	Pump station upgrades: Alexander Station and Trenton Station. <b>Portal System</b> Pump station upgrades: Beaver Lodge Station and Stanley Station. <b>Portal System</b> Pump station upgrades: Blaisdell Station, Denbigh Station, Penn Station, and Larimore Station. <b>Portal System</b> Pump station upgrades: Minot Station, Pleasant Lake Station, and Bartlett Station. <b>Portal System</b>	\$ 119,700,000	
PU-07-600	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, reroute; 8-inch; 2100-feet; Williams County	9-Aug-07	22-Aug-07	19-Sep-07		19-Sep-07	28	Amendment of Route Permit 49 to construct an 8-inch crude petroleum pipe segment approximately 350 feet north and around Garden Valley Elementary School within the S1/2 of Section 36, Township 156 North, Range 101 West, Williams County. Approximately 1600 feet of pipe will be abandoned in-place as a follow-up to the reroute. <b>Portal System</b>	\$ 500,000	
PU-07-596	Belle Fourche Pipeline Company	Pipeline: oil, 8-inch, 31.3-mile, 30,000 BPF; McKenzie County	18-Sep-07	25-Sep-07	09-Nov-07 and 18-Jan-08		9-Nov-07	45	31.3 miles, 8-inch, crude petroleum pipeline paralleling the existing 6-inch line from Bowline Field to a connection point with Enbridge Pipelines (North Dakota) LLC near Alexander (McKenzie County) [increasing capacity of the system from 10,000 bb/day to 30,000 bb/day. Project called the Alexander 8-inch Crude Oil Loop <b>Belle Fourche Pipeline</b>	\$ 10,200,000	
PU-07-184	Dakota Gasification Company	Pipeline: CO2; reroute; 14-inch, 11,400-feet; across Lake Sakakawea; McKenzie & Williams Counties	11-May-07	16-May-07	27-Jun-07		27-Jun-07	42	Reconstruct a portion of its <b>CO2 pipeline</b> across Lake Sakakawea. 11,400 feet, 14-inch OD, 2,700 psig. The abandoned portion of the original pipeline will be removed from the lakebed.	\$ 10,500,000	
PU-07-108	Enbridge Energy, Limited Partnership	Pipeline: LP; 36-inch, 28-mile; Pembina County	16-Jul-07	22-Aug-07	31-Dec-07		31-Dec-07	131	1,000 miles, 36-inch liquid petroleum pipeline from Hardisty, Alberta, Canada to Superior WI, 325 miles in the US, 28 miles in embina County ND parallel to existing pipelines. [ <b>Alberta Clipper Pipeline</b> ] <b>Lakehead System</b>	\$ 90,700,000	
PU-07-75	Enbridge Pipelines (Southern Lights) L.L.C.	Pipeline: oil, 20-inch, 28-mile; Pembina County	16-Apr-07	22-Aug-07	31-Dec-07		31-Dec-07	131	313 miles, 20-inch OD crude oil pipeline parallel to existing pipelines, extending from Cromer, Manitoba to Clearbrook MN tankage facilities; approx 28 miles in ND in Pembina County ND [ <b>LSr Pipeline</b> ] <b>Lakehead System</b>	\$ 31,528,800	
PU-06-421	TransCanada Keystone Pipeline, LLC	Pipeline: oil, 30-inch, 217-mile, 435,000 BPD; Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties	11-Apr-07	2-May-07	21-Feb-08; 23-May-08; 30-May-08; 19-Jun-08; 02-Jul-08; 27-Aug-08		21-Feb-08	295	new 1,830-mile, 30-inch, 435,000 bbl/day [217 miles in ND] crude petroleum pipeline in Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties from the Western Canadian crude oil supply hub near Hardisty, Alberta, Canada to existing terminals in Wood River and Patoka IL and maybe Cushing OK.	\$ 400,000,000	

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PU-06-349	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump stations; Blaisdell, Denbeigh, Penn, Larimore	4-Aug-06	9-Aug-06	20-Sep-06		20-Sep-06	42	new Blaisdell, Denbeigh, Penn, Larimore crude oil pump stations. <b>Portal System.</b>	\$ 16,995,000	
PU-06-330	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; 10-inch; 52-mile; Trenton to Beaver Lodge/Williams County	26-Jul-06	28-Jul-06	20-Sep-06		20-Sep-06	54	Trenton to Beaver Lodge Line Loop adjacent to and parallel to existing crude oil pipeline in Williams County. <b>Portal System.</b>	\$ 25,122,200	
PU-06-317	Enbridge Pipelines (North Dakota) LLC	Pipeline; pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley	19-Jul-06	26-Jul-06	23-Aug-06; 12-Oct-06		23-Aug-06	28	Pump station upgrades: Alexander Station and Trenton Station, <b>Portal System</b> Upgrade the existing Beaver Lodge and Stanley Crude oil pump stations. <b>Portal System.</b>	\$ 16,450,000	
PU-05-274	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump station, East Fork; pump station upgrades; Alexander, Trenton	3-May-05	24-May-05	28-Jul-05		28-Jul-05	65	<b>upgrade</b> Alexander Station and Trenton Station, construct <b>new</b> East Fork pump station [crude oil pump stations on the existng line]. <b>Portal System.</b>	\$ 3,200,000	
PU-05-185	Plains Pipeline, L.P.	Pipeline; oil, 10-inch; 2.75-mile; Buford Loop/ McKenzie & Williams Counties	26-Jul-05	5-Oct-05	22-Nov-05		22-Nov-05	48	the Buford Expansion: a 10-inch crude oil pipeline beginning approximately 11 miles southwest of the city of Williston in Section 30, Township 152 North, Range 104 West, McKenzie County, at the Montana/North Dakota border and extending northeast approximately 2.75 miles to the Southwest Quarter of Section 16, Township 152 North, Range 104 West, Williams County, just south of the Fort Buford Historic Site. <b>Trenton Pipeline System:</b> McKenzie County, Williams County.	\$ 1,500,000	
PU-05-184	Plains Pipeline, L.P.	Pipeline; oil; 10-inch; 9.6-mile; Trenton Extension; McKenzie & Williams Counties	20-Jun-05	14-Jul-05	5-Oct-05		5-Oct-05	83	the <b>Trenton Expansion:</b> a 10-inch crude oil pipeline beginning at an intersection with Plains' existing pipeline in the SW 1/4 of Section 10, T153N, R102W and extending approximately 2.3 miles northeast, and an additional 1000 feet of 6-inch pipe continuing to Section 3, T153N, R102W where it intersects with an existing segment of dual 4-inch pipe. Trenton Pipeline System: McKenzie County, Williams County.	\$ 750,000	
<b>TOTAL ESTIMATED INVESTMENT - PIPELINES - 2005 TO PRESENT</b>										<b>\$ 3,660,438,899</b>	<b>\$1,680,600,000</b>
<b>PIPELINES -1996 TO 2005</b>											
PU-02-561	Cenex Pipeline LLC	Pipeline; oil; 8-inch; 479-feet	30-Oct-02	5-Nov-02	4-Dec-02		4-Dec-02	29	479 feet of 8-inch outside diameter pipeline beginning at a point on Cenex's existing pipeline and extending easterly for approximately 295 feet then northerly for approximately 184 feet to rejoin the existing pipeline, all within the NW ¼ of the SW ¼ of Section 33, T 140 N, R 49 W	\$ 15,000	
PU-96-11	Dakota Gasification Company	Pipeline; CO2; 14- & 12-inch; 167-mile; Mckenzie, Williams, & Divide Counties	25-Jun-97	27-Aug-97	31-Dec-98		31-Dec-98	491	167 mile, 14 and/or 12 inch <b>CO2 pipeline</b> and a compressor station from DGC's Synfuels Plant located 6 miles NW of Beulah proceeding W to a point N of Dunn Center and then NW around the Killdeer Mountains and across the Little Missouri River. It then generally proceeds N under Lake Sakakawea through portions of McKenzie, Williams and Divide Counties, North Dakota. At a point south of Noonan, North Dakota, the route angles to the northwest to the Canadian border just north of Crosby.	\$ 40,000,000	
<b>TOTAL ESTIMATED INVESTMENT - PIPELINES - 1996 TO 2005</b>										<b>\$ 40,015,000</b>	
<b>TRANSMISSION LINES</b>											
PU-15-403	Great River Energy	230 kV AC line				16-Jun-15			Grand Forks to Devils Lake		

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PU-15-337	Basin Electric Power Cooperative, Inc.	345 kV AC line				26-Jun-15			Leland Olds to Groton		
PU-15-133	Dickinson Wind, LLC	230 kV AC line	6-Apr-15	14-Apr-15					33 miles of new 230 kV line to interconnect Dickinson Wind Project		
PU-14-813	Basin Electric Power Cooperative, Inc.	345 kV AC line, 28 miles, McKenzie County	12-Nov-14	21-Jan-15	29-Apr-15		29-Apr-15	98	New 345 kV AC line, 28 miles, 2 new substations in McKenzie County, North Dakota	\$ 135,000,000	
PU-14-687	Great River Energy	Electric transmission 230 kV				11-Aug-14			rebuild project		
PU-14-678	Antelope Hills Wind Project, LLC	345 kV ac line	12-Aug-14	17-Sep-14	7-Jan-15		7-Jan-15	112	9.5 miles of new 345 kV line to interconnect Antelope Hills Wind Project	\$ 9,000,000	
PU-14-646	Allete, Inc.	250 kV DC line rebuild Cass County				25-Jul-14			0.3 mile rebuild for clearance issues		
PU-14-121	Allete, Inc.	250 kV DC Line Reroute- Cass County	17-Mar-14	9-Apr-14	10-Jul-14		10-Jul-14	92	Reroute of 0.7 mile long segment of its 465 mile, 250 kV direct-current transmission line located in Cass County, ND.	\$500,000	
PU-13-902	Allete, Inc.	250 kV DC Line - Stutsman County				9-Dec-13			Minnesota Power Will be performing maintenance and mitigation on a 0.6 mile segment of its 250 kV DC Line in Sustman County to resolve clearance issues.		
PU-13-900	Great River Energy	DC Line Clearance Issues							GRE requests a jurisdictional determination regarding DC line clearance issues.		
PU-13-840	MDU/Otter Tail Power Co.	Electric Transmission; 345 kV Line- Dickey County	18-Oct-13	12-Feb-14	10-Jul-14		10-Jul-14	148	MDU & OTP propose to construct, operate, and maintain a 345-kilovolt transmission line and assoicated facilities called the Big Stone South to Ellendale Project. The line is approx. 160 to 170 miles long traversing through ND and SD.	\$ 50,000,000	
PU-13-540	Minnkota Power Cooperative, Inc.	Electric Transmission; 230 kV Line Rebuild; Center to Mandan				9-Jul-13			This 21.67 mile long transmission line was constructed prior to April 9, 1975. The rebuild project is scheduled to start August 2013, and be completed by the end of December 2013. The project will take place within the existing transmission line right-of-way		N/A
PU-13-103	Allete, Inc.	Electric Transmission; 250 kV Line reroute; Kidder & Stutsman Counties	17-Jun-13	30-Jul-13	9-Oct-13		9-Oct-13	71	Re-routing of transmission facilities located in and along approximately 1.9 mile corridor in Kidder County and an approximately 0.7 mile corridor in Stutsman County.	\$ 1,800,000	
PU-13-35	Great River Energy	Electric Transmission; 230 kV Stanton-Square Butte				12-Feb-13			Structures are to be replaced so that they meet the clearance requirements as specified by the 2007 National Electric Safety Code.	N/A	N/A
PU-12-737	Great River Energy	Electric Transmission; 230 kV Sv/SXV Transmission Line				11-Nov-12			Updates specified by the 2007 National Electric Safety Coded.	N/A	N/A
PU-12-398	Great River Energy	Electric Transmission; 230 kV Grand Forks-Devils Lake	4-Sep-12	3-Oct-12	12-Dec-12		12-Dec-12	70	Re-routing a portion of a 230 kV transmission line between Grand Forks and Devils Lake. The GD 230 kV transmission line is the last 80 miles of a 240 mile transmission line that was constructed in 1966 as an outlet for the 189 MW lignite coal steam generating plant in Stanton, with interconnecting load centers at Devils Lake, Minot and Grand Forks, ND.	\$ 2,891,000	
PU-12-225	Great River Energy	Electric Transmission; 230 KV Balta-McHenry Substations				7-Jan-13			Updates specified by the 2007 National Electric Safety Coded.	N/A	N/A
PU-12-64	Great River Energy	Electric Transmission; 230 kV Transmission Line- Grand Forks and Ramsey Counties				13-Feb-12			Construction of approximately 80 miles of the existing 230 kV transmission line "GD Line" between the Minnkota Power Cooperaative Prairie Substation near Grand Forks, ND and the Great River Energy Ramsey Substation near Devils Lake, ND.		

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PU-11-696	Basin Electric Power Cooperative, Inc.	Electric Transmission; 345 kV; Mercer, Dunn, McKenzie, Williams	15-Mar-13	30-Jul-13	23-Apr-14		23-Apr-14	267	Construction of 200 miles of predominately 345-kV Transmission line originating from the Antelope Valley Station, located near Beulah, North Dakota, and terminating at the Neset 230 kV Substation located near Tioga, North Dakota. The 345 kV transmission line will also interconnect with the existing Charlie Creek Substation. Two new substations will be required as a part of this project. The Judson 345-kV Substation will be located near Williston and a 345 kV substation will be located near teh current Neset 230 kV Substation.	\$ 300,000,000	
PU-11-692	Basin Electric Power Cooperative, Inc.	Electric Transmission; 345 kv; Williams County	20-Jan-12	12-Mar-12	16-May-12		16-May-12	65	The Williston Tie Project is approximately 3.7 mile (in total) portion of the larger approximately 200 mile Antelope Valley Station to Neset 345-kV Transmission Project that Basin Electric is currently developing. The Williston Tie Project will be designed, constructed and operated as a double circuit configuration.	\$ 3,000,000	
PU-11-620	Allete, Inc.	Electric Transmission; 230 kV; Oliver County	14-Nov-11	18-Jan-12	30-May-12		30-May-12	133	Construct an extension of its existing 230 kV transmission line near Center, North Dakota. The extension of the 230 kV transmission line will serve as a generator outlet for potential wind projects by Allete's newly created subsidiary, Allete Clean Energy in Oliver, Morton, and Mercer counties as well as any other entities, subject to the Federal Energy Regulatory Commission's transmission open access requirements.	\$ 10,000,000	
PU-10-595	Minnkota Power Cooperative, Inc.	Electric Transmission; 345 kV:Oliver County				14-Dec-10			Installation of concrete footings or foundation slabs for the Center 345 kV Substation.		N/A
PU-10-164	Montana-Dakota Utilities Co.	Electric Transmission; 230kV; 30 mile; McIntosh and Dickey Counties interconnect with Wishek-Ellendale	7-Feb-11	15-Apr-11	13-Jul-11		13-Jul-11	89	30 miles of 230 kV electric transmission line and a 230 kV interconnection substation located in McIntosh and Dickey Counties interconnecting 30 miles northwest of Ellendale, ND.	\$ 14,500,000	
PU-09-724	Oliver Wind III, LLC	Electric transmission;230 kV; 11-mile; Morton County to Minnkota switching station in Oliver County	19-Mar-10	12-May-10	21-Apr-11		21-Apr-11	344	230 kV radial transmission line extending 22 miles from project substation in Morton County to the Minnkota switching station in Oliver County, North Dakota.	\$ 3,500,000	
PU-09-674	Otter Tail Power Company	Electric transmission: 230 kV; 83.8-mile; Hankinson-Ellendale Reroute/Sargent County	2-Jan-10	27-Jan-10	24-Feb-10		24-Feb-10	28	Reroute of Hankinson-Ellendale 230 kV electric transmission line in Sargent County, ND.	\$ 260,000	
PU-09-670	Minnkota Power Cooperative	Electric transmission: 345 kV; 260-mile/Center to Grand Forks	18-Feb-11	24-Mar-11	7-Sep-11		7-Sep-11	167	345 kV, 260-mile long transmission line to transport energy from the Milton R. Young Station Unit 2 near Center, ND, to the Prairie Substation near Grand Forks, ND; to transport electricity to the member-owned distribution cooperatives served by Minnkota within North Dakota and Minnesota	\$ 310,000,000	
PU-09-587	Allete, Inc.	Electric transmission: 230 kV; 22-mile/Oliver & Morton Counties	6-Oct-09	31-Dec-09	10-Mar-10		10-Mar-10	69	230 kV transmission line near Center, ND (Oliver and Morton Counties) along a corridor approximately 22 miles long that will interconnect the new substation at the Bison 1 Wind Project and the Square Butte Substation. All energy generated and delivered by the new transmission facility will be transmitted to Minnesota Power's system	\$ 13,000,000	
PU-08-107	M-Power, LLC	Electric transmission: 230 kV, 13 mile; Barnes & Steele Counties	21-May-08	19-Jun-08	30-Oct-08		30-Oct-08	133	230 kV transmission line - approximately 13 miles long in Barnes and Steele Counties.	\$ 4,550,000	
PU-08-73	Ashtabula Wind, LLC	Electric transmission; 230 kV; 9.5-mile; Barnes County	24-Mar-08	4-Apr-08	30-May-08		30-May-08	56	Ashtabula to Pillsbury 230 kV Electric Transmission Line - approximately 9.5 miles long.	\$ 3,000,000	

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PU-08-48	Minnkota Power Cooperative	Electric transmission; 230 kV; 61.6-miles/Barnes, Cass & Steele Counties	18-Mar-08	21-Apr-08	6-Jun-08 and 14-Jul-08		6-Jun-08	46	Pillsbury to Maple River 230 kV electric transmission line - approximately 61.6 miles long in Barnes, Cass and Steele Counties. Was appealed to District Court.	\$ 29,000,000	
PU-07-766	Otter Tail Power Company	Electric transmission; 230 kV; 83.8-mile; Hankinson-Ellendale reroute; Richland County	14-Dec-07	23-Jan-08	6-Mar-08		6-Mar-08	43	Hankinson-Ellendale 230 kV electric transmission line- approximately 83.8 miles in length.	\$ 260,000	
PU-07-759	Northern States Power Company	Electric transmission; 345 kV; 250-mile; Cass & Richland Counties	30-Dec-10	18-May-11	12-Sep-12		12-Sep-12	483	Fargo-Monticello 345 kV Cap-X Electric Transmission Line - approximately 250 miles long in Cass and possibly Richland Counties. ND portion of project investment unknown at this point.	\$ 390,000,000	
PU-07-671	Basin Electric Power Cooperative, Inc.	Electric transmission; 230 kV; 50-mile; Williston to Tioga/Williams County	10-Aug-09	29-Sep-09	10-Feb-10		10-Feb-10	134	Williston to Tioga 230 kV electric transmission line - approximately 50 miles long in Williams County.	\$ 25,500,000	
PU-07-169	Basin Electric Power Cooperative, Inc.	Electric transmission; 230 kV; 74-mile/Stark, Hettinger, Slope, Bowman Counties	18-Apr-08	19-Jun-08	3-Dec-08		3-Dec-08	167	Belfield to Rhame 230 kV electric transmission line - approximately 74 miles long in Stark, Hettinger, Slope and Bowman Counties.	\$ 33,000,000	
PU-06-443	Tatanka Wind Power, LLC	Electric transmission; 230 kV; 12-mile/Dickey & McIntosh Counties	13-Oct-06	22-Nov-06	21-Mar-07		21-Mar-07	119	Dickey County, ND and McPherson County, SD 230kV electric transmission line- approximately 10 miles in length.	\$ 7,300,000	
PU-06-312	FPL Energy Oliver Wind, LLC	Electric transmission; 230 kV; 542-feet; Oliver County	25-Jul-06	28-Jul-06	28-Jul-06		23-Aug-06	26	Oliver County, ND 230 kV radial electric transmission line- approximately 542 feet.	\$ 2,000,000	
PU-05-305	PPM Energy, Inc.	Electric transmission; 230 kV/ 8-mile; Pierce County	16-Jun-05	29-Jun-05	7-Sep-05		7-Sep-05	70	Rugby, ND 230 kV transmission line- approximately 8 miles, Pierce County.	\$ 2,750,000	
PU-05-205	FPL Energy Burleigh County Wind, LLC	Electric transmission; 230 kV; 30-mile/Burleigh & Oliver Counties	21-Apr-05	25-Apr-05	10-Aug-05		10-Aug-05	107	Burleigh & Oliver Counties 230 kV electric transmission line- approximately 30 miles.	\$ 5,000,000	
<b>TOTAL ESTIMATED INVESTMENT - TRANSMISSION LINES</b>										<b>\$ 1,355,811,000</b>	<b>\$ -</b>
<b>WIND PROJECTS</b>											
PU-15-592	Thunder Spirit Wind, LLC / Montana-Dakota Utilities Co.	Wind-to-electricity, 150 MW; Thunder Spirit Wind Energy Project, Adams County	22-Jul-15						transfer of Certificate Site Compatibility #35		N/A
PU-15-482	Lindahl Wind Project, LLC	Wind-to-electricity, 150 MW Lindahl Wind Project Williams County	7-Jul-15	24-Aug-15					Project is 4 miles north of Tioga in Williams County. The Project will generate up to 150 MW with up to 75 turbines.		\$ 248,500,000
PU-15-174	Northern States Power Company / Courtenay Wind Farm LLC	Wind-to-electricity, 200 MW; Courtenay Wind Farm, Stutsman County	30-Apr-15		24-Aug-15		24-Aug-15	116	transfer of Certificate Site Compatibility #36		N/A
PU-15-124	Rolette Power Development, LLC	Wind-to-electricity, 100 MW Rolette Wind Energy Project, Rolette County	20-Mar-15	13-May-15					Project is 3 miles south of Rolette. The Project will generate 100 MW and consist of 59 wind turbines.		\$ 175,000,000
PU-15-111	Dickinson Wind, LLC	Wind-to-electricity, 150 MW Dickinson Wind Energy Center, Stark County	9-Mar-15	14-Apr-15					Proposed to be located near Taylor ND, but failed to obtain Stark County permit.		
PU-14-679	Antelope Hills Wind Project, LLC	Wind-to-electricity 172 MW Antelope Hills Wind Project, Mercer County	12-Aug-14	17-Sep-14	17-Dec-14		17-Dec-14	91	Up to 86 turbines to be located NW of Beulah	\$ 240,000,000	

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PU-14-105	Sunflower Wind Project, LLC	Wind-to-electricity; Wind Energy Conversion Facility- Stark & Morton Counties	3-Mar-14	9-Apr-14	25-Jun-14		25-Jun-14	77	The project is located in Stark and Morton Counties, ND. It will have the nameplate capacity of up to 110 MW. The Project will use up to 59 wind turbine generators depending on the turbine type used.	\$ 200,000,000	
PU-13-127	Allete, Inc.	Wind-to-electricity; Bison 4 Wind Project; Mercer, Morton, Oliver Counties	6-May-13	10-Jul-13	25-Sep-13		25-Sep-13	77	The proposed project up to 210 MW to be located in Mercer, Oliver, and Morton counties. The Bison 4 Wind Project will interconnect with a new substation to be built by Minnesota Power that is an extension of the existing 230 kV transmission line from the existing 230 kV Bison Substation and then delivered to the Square Butte Substation.	\$ 400,000,000	
PU-13-88	Rolette Power Development, LLC	Wind-to-electricity; Rolette Wind Energy Project; 50 MW; Rolette County							The proposed project is a wind energy conversion facility and its study area consists of approx. 48,000 acres of land located in Rolette County, ND, south and west of the City of Rolette, ND.		
PU-13-64	Courtenay Wind Farm, LLC	Wind-to-electricity; 200.5 MW Wind Project; Stutsman Cty	12-Apr-13	22-May-13					The project will be an up to 134 turbine, 200.5 megawatt (MW) wind energy conversion facility sited within approximately 25,000 acres of northeastern Stutsman County.		\$ 170,000,000
PU-11-686	Lake Region State College	Wind-to-electricity; 1.6 MW Wind Turbine- Ramsey County	7-Dec-11	21-Dec-11	6-Mar-12		6-Mar-12	76	The proposed project would be constructed on 5-10 acres. The project consists of one wind turbine, 1.6 MW or less.	\$ 4,300,000	
PU-11-662	Allete, Inc.	Wind-to-electricity; 100 MW Clean Energy #1 Wind Project- Mercert & Morton Counties	31-Jan-12	21-Mar-12	29-Aug-12		29-Aug-12	161	The Clean Energy #1 Wind Project will interconnect with a new substation to be built by Minnesota Power that is an extension of the existing 230 kV Bison Substation and then delivered to the Square Butte Substation.	\$200,000,000	
PU-11-646	Wilton Wind IV, LLC	Wind-to-electricity; 99 MW Wind Energy Center; Burleigh County	9-Nov-11	23-Nov-11	15-Feb-12		15-Feb-12	84	Constructed on up to 18 square miles of leased private property approximately 8 miles southeast of Wilton, North Dakota. The Project would consist of up to 62 wind turbine generators as well as meteorological towers, access roads, and underground collection lines. The proposed Project would contribute approximately 99 MW of renewable energy to the power grid.	\$ 165,000,000	
PU-11-601	Thunder Spirit Wind, LLC	Wind-to-electricity; 150 MW Wind Energy Project- Adams County	6-Aug-13	7-Aug-13	9-Oct-13		9-Oct-13	63	The proposed project would be constructed on up to 40 square miles of leased private property approximately 10 miles northeast of Hettinger, North Dakota. As currently planned, the project would consist of up to 75 wind turbine generators as well as meteorological towers, access roads, underground collection lines, a substation, and operations and maintenance facilities.	\$ 300,000,000	
PU-11-561	Oliver Wind III, LLC	Wind-to-electricity; 48 MW Wind Energy Center- Morton County	31-Oct-11	10-Nov-11	21-Mar-12		21-Mar-12	132	The proposed project would be constructed on up to 9 square miles of leased private property approximately 12 miles south of Center, North Dakota. The project would consist of up to 30 wind turbine generators as well as meteorological towers, access roads, and underground collection lines.	\$ 81,000,000	
PU-11-162	Allete, Inc. Bison 3 Wind Project	Wind-to-electricity; 105 MW, Bison 3 Wind Project, Oliver and Morton Counties	7-Jul-11	10-Aug-11	12-Oct-11		12-Oct-11	63	The Bison 3 Wind Project will interconnect with the 230 kV Bison Substation and then to be delivered to the Square Butte Substation. The wind energy will then be transmitted to Minnesota Power's system via the existing 250 kV DC Line and existing AC transmission system as available and is intended to be used to meet Minnesota Power's State of Minnesota renewable energy and IRP requirements.	\$ 160,000,000	
PU-11-69	Meadowlark Wind I, LLC	Wind-to-electricity; 99 MW, 13,000 acres of land; McHenry County	22-Aug-11	12-Oct-11	25-Apr-12		25-Apr-12	196	13,000 acres of privately-owned land located in southwestern McHenry County, just north of Ruso, North Dakota. 99 MW of wind energy capacity. Meadowlark anticipates that it will utilize a turbine model with an output of between 1.8 MW and 3.0 MW. An approximately 12-mile-long 115 kV transmission line will be constructed to facilitate the Project's interconnection at the McHenry Substation.	\$ 180,000,000	

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PU-11-57	Allete, Inc.	Wind-to-electricity; 105 MW Bison 2 Wind Project; Oliver and Morton Counties	6-Apr-11	18-May-11	10-Aug-11		10-Aug-11	84	105 MW Bison 2 Wind Project to be located in Oliver and Morton Counties. The Bison 2 Wind Project will interconnect with the 230 kV Bison Substation and then to be delivered to the Squire Butte Substation. The wind energy will then be transmitted to Minnesota Power's system via the existing 250kV DC Line and existing AC transmission system as available and is intended to be used to meet Minnesota Power's State of Minnesota renewable energy requirements.	\$ 160,000,000	
PU-10-147	Ashtabula Wind III, LLC	Wind-to-electricity: 70MW Ashtabula III Wind Energy Center/ Barnes County	18-May-10	2-Jun-10	4-Aug-10		4-Aug-10	63	70MW Ashtabula III Wind Energy Center, fifteen miles northeast of Valley City, ND in Barnes County, ND.	\$ 140,000,000	
PU-09-668	Baldwin Wind, LLC	Wind-to-electricity: 99 MW Baldwin Wind Energy Center/Burleigh County	5-Mar-10	8-Apr-10	14-Jul-10		14-Jul-10	97	99 MW Baldwin Wind Energy Center, four miles southeast of Wilton, ND in Burleigh County, ND.	\$ 200,000,000	
PU-09-370	CPV Ashley Renewable Energy Company, LLC	Wind-to-electricity; 487.6 MW Ashley Wind Power Project/McIntosh County	14-May-10	30-Jun-10	8-Dec-10		8-Dec-10	161	Phase 1 = 200 MW Wind Energy conversion facility in McIntosh County, ND, north of Ashley, ND. <b>(Ashley Wind Power Project)</b> Will interconnect to MISO Transmission system on the MDU Wishek-Tatanka 230 kV line. CPV has PPA with TVA for Phase I.	\$ 440,000,000	
PU-09-151	Allete, Inc.	Wind-to-electricity: 81.8 MW (will exceed 100 MW) Bison 1 Wind Project/Oliver & Morton Counties	12-May-09	14-Jul-09	29-Sep-09		29-Sep-09	77	75.9 MW (will exceed 100MW) wind farm located in Oliver and Morton Counties, ND <b>(Bison 1 Wind Project)</b>	\$ 170,000,000	
PU-09-84	Rough Rider Wind 1, LLC	Wind-to-electricity: 175 MW Rough Rider Wind 1 Energy Center; Dickey County	19-Feb-09	11-Mar-09	12-Aug-09		12-Aug-09	154	175 MW Wind Farm in Dickey County. (Rough Rider Wind I Energy Center) Filed by FPL Energy, LLC, and name changed to Rough Rider Wind I, LLC.	\$ 310,000,000	
PU-08-931	Just Wind, LLC	Wind-to-electricity: 900 MW Emmons County Wind Project; Emmons County							900 MW wind farm located in Emmons County near Strasburg, ND. <b>(Emmons County Wind Project)</b>		
PU-08-932	Enxco Service Corporation	Wind-to-electricity: 150 MW Merricourt Wind Power Project; McIntosh & Dickey Counties	6-Oct-10	12-Nov-10	8-Jun-11		8-Jun-11	208	150 MW wind energy facility in portions of eastern McIntosh County and western Spring Valley Township in Dickey County, ND. <b>(Merricourt Wind Power Project)</b>	\$ 400,000,000	
PU-08-797	Sequoia Energy US Inc.	Wind-to-electricity: 150 MW; Rolette & Towner Counties	24-Oct-08	29-Sep-09	5-May-11		5-May-11	583	150 MW wind energy conversion facility in northeastern North Dakota near Rolla in Rolette and Towner Counties. <b>(Border Winds Wind Energy Project)</b>	\$ 300,000,000	
PU-08-400	FPL Energy, LLC	Wind-to-electricity: 1000 MW; Oliver & Morton Counties							1,000 MW Wind Farm in Oliver and Morton Counties.		
PU-08-75	Prairie Winds ND1 (a subsidiary of Basin Electric)	Wind-to-electricity: 115.5 MW; Ward County	13-Mar-09	22-Apr-09	12-Aug-09		12-Aug-09	112	115.5 MW wind farm in Ward County, southwest of Minot.	\$ 240,000,000	
PU-08-46	Crown Butte Wind Power, LLC	Wind-to-electricity: 200 MW; Adams & Bowman Counties							200 MW wind farm in Adams and Bowman Counties.		
PU-08-34	M-Power, LLC	Wind-to-electricity: 150 MW; Griggs & Steele Counties	16-May-08	19-Jun-08	30-Oct-08		30-Oct-08	133	150 MW wind farm in Griggs and Steele Counties. Luverne Wind Farm	\$ 300,000,000	
PU-08-32	Ashtabula Wind, LLC	Wind-to-electricity: 200 MW; Barnes County	24-Mar-08	4-Apr-08	30-May-08		30-May-08	56	200 MW Wind Farm in Barnes County.	\$ 350,000,000	
PU-07-722	Langdon Wind, LLC (a subsidiary of FPL Energy, LLC)	Wind farm expansion; 40 MW; Cavalier County	5-Feb-08	13-Feb-08	7-May-08		7-May-08	84	40 MW wind farm expansion in Cavalier County.	\$ 73,000,000	

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PU-07-54	Just Wind - Wind Farm Development	Wind-to-electricity; 368 MW; Logan County	1-Feb-08	10-Sep-08	29-Aug-09		29-Apr-09	231	368 MW wind farm in Logan County.	\$ 285,000,000	
PU-07-26	Langdon Wind, LLC	Wind-to-electricity; 160 MW; 35-square mile; Langdon; Cavalier County	21-Mar-07	4-Apr-07	31-May-07		31-May-07	57	160 MW wind farm five miles SE of Langdon, ND in Cavalier County.	\$ 250,000	
PU-05-47	PPM Energy, Inc.	Wind-to-electricity; 150 MW Rugby Wind Farm/Pierce County	16-Jun-05	29-Jun-05	3-Oct-05		3-Oct-05	96	150 MW wind farm in Rugby, ND Pierce County.	\$ 170,000,000	
<b>TOTAL ESTIMATED INVESTMENT - WIND FARMS</b>										<b>\$ 5,468,550,000</b>	<b>\$ 593,500,000</b>
<b>TOTAL ESTIMATED INVESTMENT- COMPLETED PROJECTS (ORDERS ISSUED)</b>										<b>\$ 12,289,914,899</b>	
<b>TOTAL ESTIMATED INVESTMENT - PROJECTS IN PROCESS</b>										<b>\$ 2,274,100,000</b>	