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Clean Coal Technology  
&  
Carbon Regulation Impacts to Coal and Fossil Fuel Industry

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North Dakota Public Service Commission  
Bismarck, ND

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- Global Perspective – Energy and Environment → Sustainability
  - Clean Coal Technology – “CCUS”
    - CO<sub>2</sub> capture
    - Geologic research
    - EOR and transformative potential
  - Regulatory Landscape for Power Industry
    - New coal-fired plants - NSPS
    - Existing coal-fired plants
    - Fossil fuel CO<sub>2</sub> future and EOR
  - North Dakota and Critical Leadership for Transformation



- World's Energy Demand Will Increase 100% by 2050 per the International Energy Agency (IEA)
- Growth Will be Driven By
  - Aspiration to eliminate energy poverty – 1.4B people
  - Unconventional industrial and consumer demand
- Energy Security is the Driving Force
- All of the Above must be the Energy Strategy
- By 2050, 85% of World's Energy will be Fossil Fuel



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# Carbon Capture Utilization & Storage

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- What is CCUS? and Why is the “U” So Critical for Fossil Fuels Global Adoption and Sustainability?
- CO<sub>2</sub> Capture Technologies
  - Demonstration plants and current projects
  - 2<sup>nd</sup> generation technology by 2020 > \$40-60/ton CO<sub>2</sub>\*
  - Transformative technology by 2030 > \$10-20/ton CO<sub>2</sub>\*
- Geologic Research
  - Regional carbon sequestration partnerships in US
  - Global interest
  - CCUS is the answer – 100+ years of potential

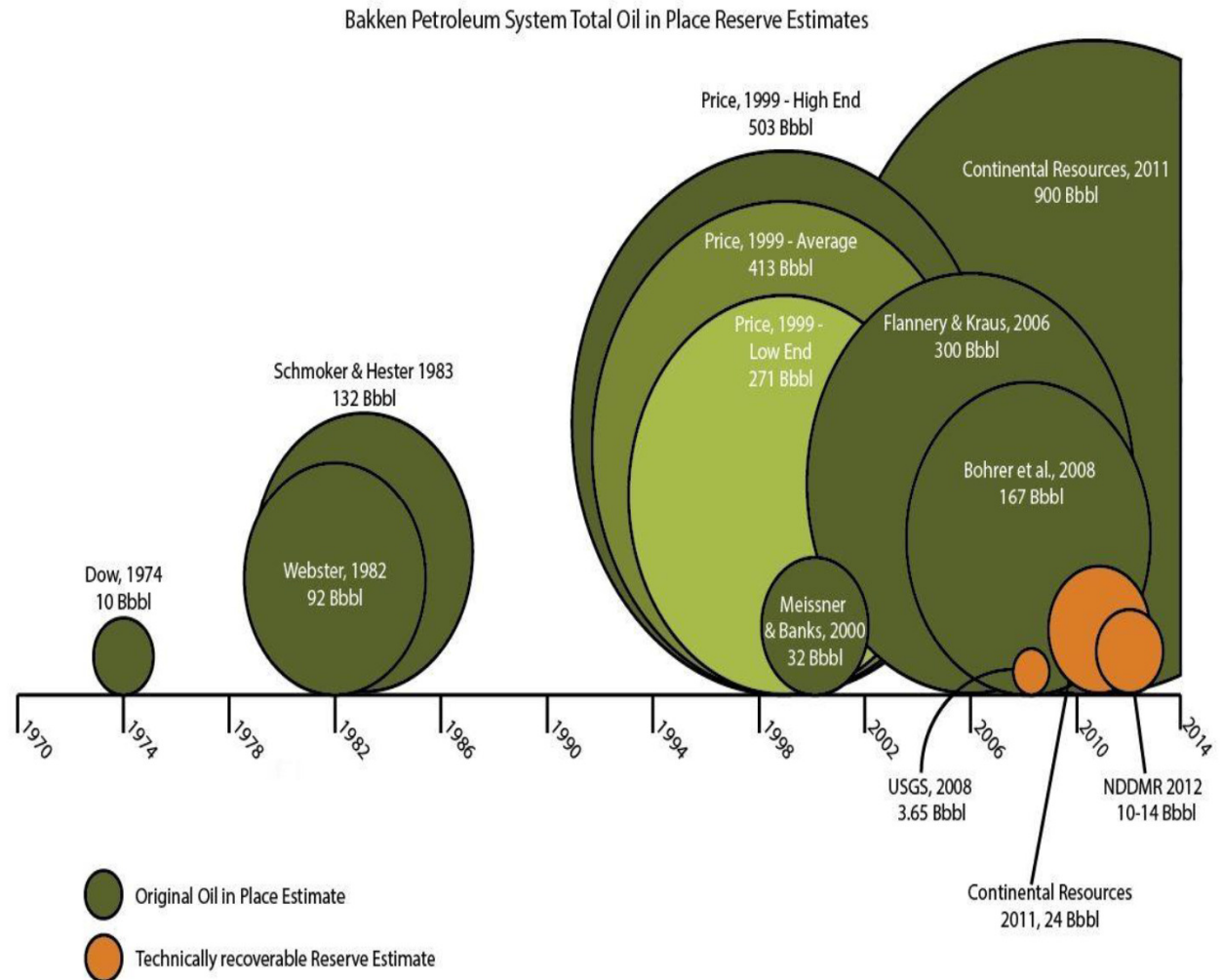
\*DOE targets per CCUS R&D Roadmap

- New Source Performance Standards – NSPS
- Existing Coal and Fossil Plants on Horizon
- CO<sub>2</sub> Research and EPA Regulations – Class VI
- CO<sub>2</sub> EOR and Class II

**Regulations Must Support Both Energy and Environment Sustainability  
and Facilitate Market Realization and Deployment for Impact**



- The more we understand, the more oil and potential we see
- Currently, only a 3 – 10% recovery factor
- Small improvements in recovery could yield over a billion barrels of oil
- **Will CO<sub>2</sub> be a game changer in the Bakken?**
  - For business
  - For the environment







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# BAKKEN PETROLEUM SYSTEM



## Bakken Optimization Program

- Site logistics
- Waste Management
- Hydrocarbon Utilization
- Water Management
- Process Optimization and Systems Analysis



## Bakken CO<sub>2</sub> Enhanced Oil Recovery and Storage Project

- Resource Maximization
- Innovative Reservoir Characterization
- Fracture Characterization and Modeling

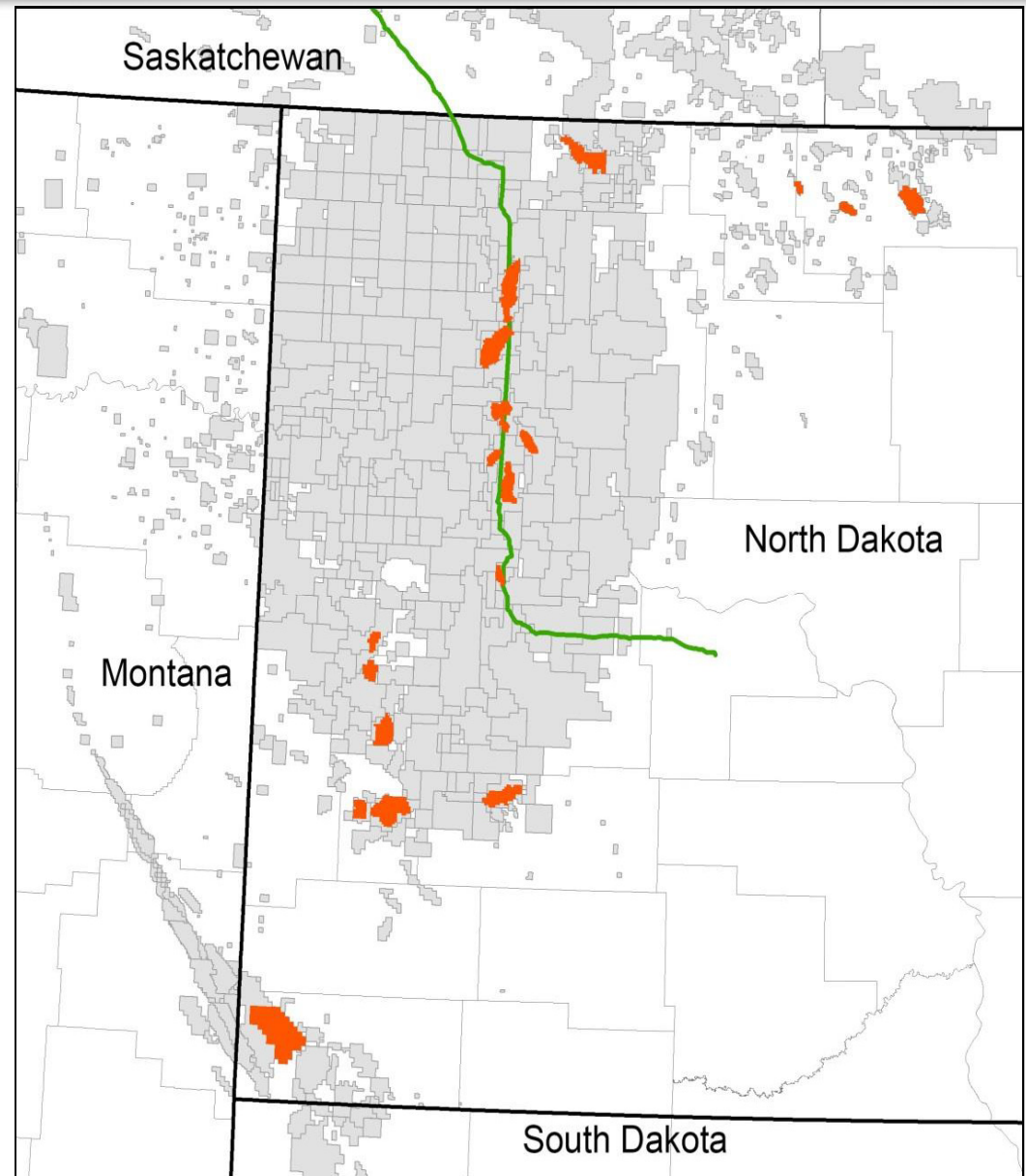




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## EOR Potential

- Significant Non-Bakken ND Fields/Pools Await CO<sub>2</sub> EOR
- Nearly 130 million tons of CO<sub>2</sub> needed for the top 22 candidate fields in ND

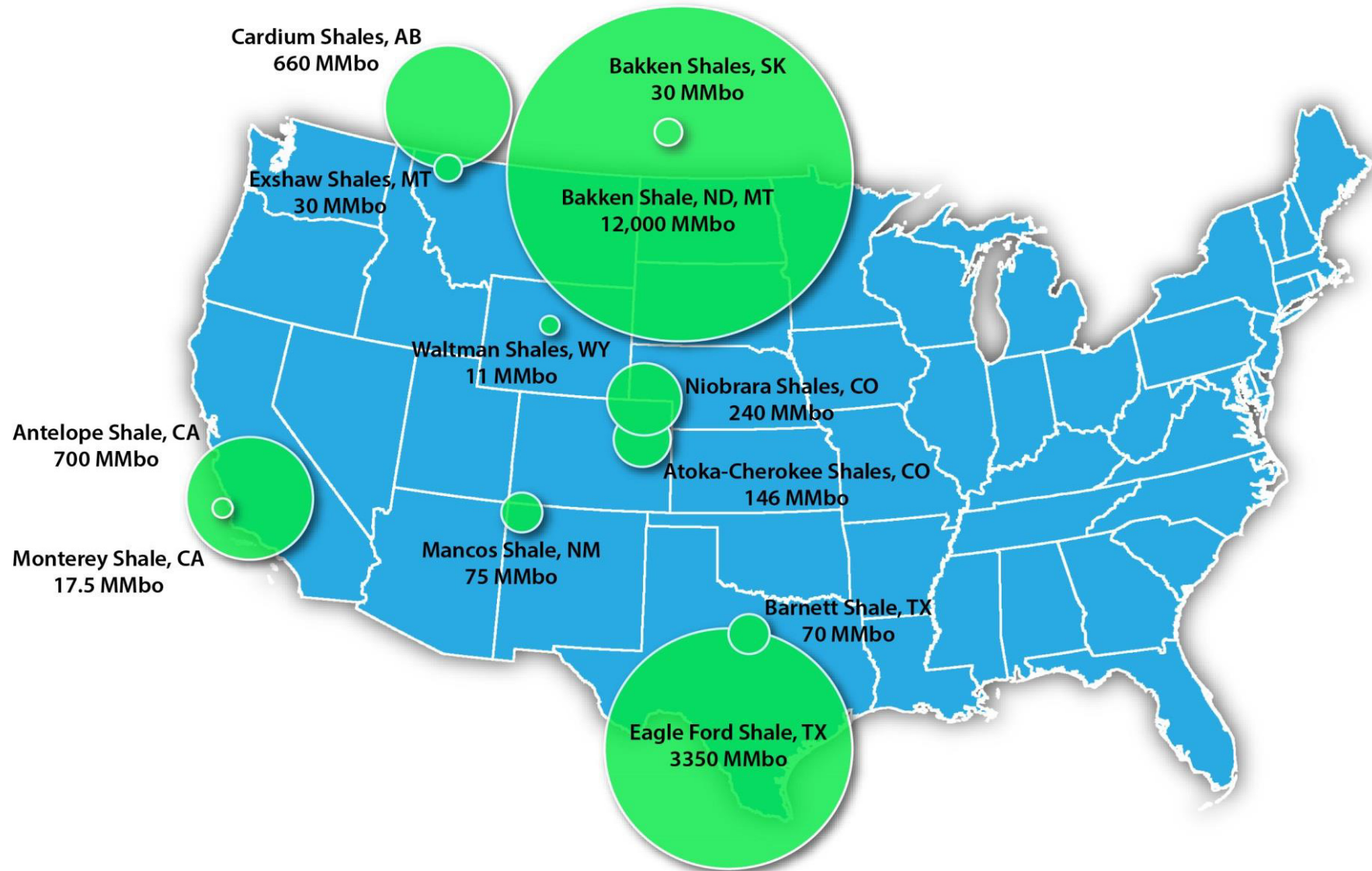






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## How Many More Bakken?





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## CO<sub>2</sub> & EOR in North Dakota

- Bakken CO<sub>2</sub> Demand for ND – A 30,000 Feet View
- Based on the following:
  - Traditional evaluation techniques
  - ND Industrial Commission original oil in place estimates
  - 4% incremental recovery
  - Net utilization of 5 and 8 mcf/bbl
- 2 to 3.2 billion tons of CO<sub>2</sub> needed
- ND currently produces ~33 million tons of CO<sub>2</sub>/year





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Unconventional Wisdom