


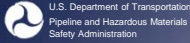


UPDATES, RECENT EVENTS,
AND REAUTHORIZATION



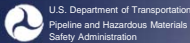
Contact Information

Mary S. Friend
Pipeline Safety Specialist
PHMSA Training and
Qualifications
405-686-2332
mary.friend@dot.gov




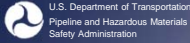
Rulemaking Process

- ANPRM – Advance Notice of Proposed Rulemaking
 - Used to gather information (non-mandatory)
- NPRM – Notice of Proposed Rulemaking
 - Almost always required – Defines intent and scope
- SNPRM – Supplemental Notice of Proposed Rulemaking




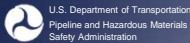
Rulemaking Process

- FR – Final Rule
 - Implementation date, 30 – 90 days depending on significance of regulation
- DFR – Direct Final Rule
 - Used for non-controversial issues



Alert Notices & Advisory Bulletins


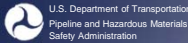
- Alert Notices - a notice of a situation of immediate safety concern
- Advisory Bulletins - an advisory not of immediate safety concern
 - matters that have potential to become safety or environmental risks



ADB - 2012 - 02 February 23, 2012


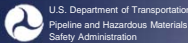
Post Accident Drug and Alcohol Testing

- Recommendation in the NTSB San Bruno final report
- Conduct post-accident drug and alcohol testing of all potentially involved personnel despite uncertainty of the circumstances of the accident



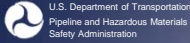
ADB - 2012 - 02
February 23, 2012

- Covered employees include:
 - Operator and contractor employees performing operations, maintenance, or emergency response functions
 - Emergency responders, pressure control technicians, temp employees, and control room operators



ADB - 2012 - 02
February 23, 2012

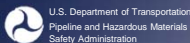
- Review and update as necessary, plans and procedures governing post-accident drug and alcohol testing, and train personnel
- §§ 199.105, 199.225(a), 199.221, 199.103(a) and 199.223
 - Performance cannot be completely discounted as contributing factor
 - Two hour window, or maintain file while not done



ADB - 2012 - 03
March 6, 2012

Driscopipe 8000 - High Density Polyethylene Pipe

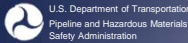
- Advising operators using Driscopipe 8000 of the potential for material degradation
 - Contact manufacturer for updates
 - Determine if their systems susceptible to degradation
 - PHMSA cannot provide specific guidance on how to address issue
 - Conservative approach to discovery and repair of systems




ADB - 2012 - 05
March 23, 2012

Cast Iron Pipe Supplementary

- Update of two prior Alert Notices (ALN-91-02; October 11, 1991 and ALN-92-02; June 26, 1992) covering the continued use of cast iron pipe in natural gas distribution pipeline systems.
- Remind operators that these alert notices remain relevant

 U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration



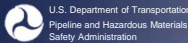
NPRM


April 2, 2012

Pipeline Damage Prevention Programs

- Establish criteria and procedures for determining the adequacy of state pipeline excavation damage prevention law enforcement programs

Comments under review
NPRM being developed

 U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration



ADB - 2012 - 06

May 6, 2012

Verification of Records Establishing MAOP and MOP


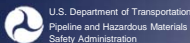
- For all pipeline segments, assure that all MAOP and MOP are supported by records that are:
 - **Traceable records**
 - **Verifiable records**
 - **Complete records**



ADB - 2012 - 07
June 9, 2012

Mechanical Fitting Failure Reports


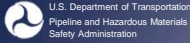
- §192.1009 requires operators of all gas distribution pipeline facilities to report the failure of any mechanical fitting that results in a hazardous leak on a Mechanical Fitting Failure Report Form (PHMSA F 7100.1-2)
- Report is required for all failures regardless of the material composition, type, manufacturer, or size of the fitting.



ADB - 2012 - 07
June 9, 2012

Mechanical Fitting Failure Reports


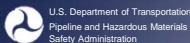
- Part C, Question 15 (Apparent Cause of Leak) on forms has two potential options for a failure from incorrect installation of the mechanical fitting.
 - “Material or Welds/Fusions” with a subcategory of “Construction/Installation Defect.”
 - “Incorrect Operation.”



ADB - 2012 - 07
June 9, 2012

Mechanical Fitting Failure Reports


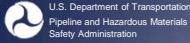
- PHMSA prefers that failures resulting from an installation defect be reported using “Incorrect Operation” as the apparent cause.
- It is PHMSA's intent to capture failure data under the “Material or Welds/Fusions” leak cause category that is specific to manufacturer, fabrication, material, and design defects
- Added unique identifier for each report



ADB 2012 - 08
July 31, 2012

Inspection/Protection of Pipeline Facilities after Railway Accidents


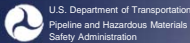
- Reminder to inspect and protect pipeline facilities following railroad accidents that occur in ROWs.
- Encourage as part of public awareness to inform rail operators and emergency response officials of the benefits of 811 to notify underground utilities of incidents in their vicinity



ADB 2012 - 09
October 11, 2012

Communication during emergency situations


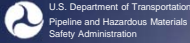
- NTSB recommendation that operators ensure control room operators immediately and directly notify the appropriate public safety access point (PSAP) when a possible rupture or other pipeline problem is indicated



ADB 2012 -09
October 11, 2012

Communication during emergency situations


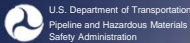
- Reminder to maintain informed relationship
- Call all appropriate PSAP's with indications of a pipeline emergency
- Immediate contact and conversation will facilitate timely, effected, and coordinated response.



ADB 2012 -10
December 5, 2012

Using Meaningful Metrics in Conducting Integrity Management Program Evaluations

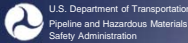

- Remind operators of gas transmission and hazardous liquid pipeline facilities of their responsibilities, under Federal integrity management regulations, to perform evaluations of their integrity management programs using meaningful performance metrics.



ADB 2012 -10
December 5, 2012

Using Meaningful Metrics in Conducting Integrity Management Program Evaluations

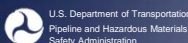

- Effective performance evaluation includes:
 - Well defined scope, objectives and frequency of evaluation
 - Clear performance goals and objectives to measure the effectiveness of key integrity activities
 - Clear assignment of responsibility for implementation

December 5, 2012
Letter

Director, Office of Secretary of
Transportation, Office of Drug and Alcohol
Policy and Compliance
Department of Transportation

State initiatives have no bearing on the Department of
Transportation's regulated drug testing program. The
Department of Transportation's Drug and Alcohol
Testing Regulation – 49 CFR Part 40 – does not
authorize the use of Schedule I drugs, including
marijuana, for any reason


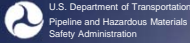



ADB 2012 –11
December 21, 2012

Reporting of Exceedances of Maximum
Allowable Operating Pressure
Gas Transmission Operators

Pipeline Safety, Regulatory Certainty and Job
Creation Act of 2011, Section 23(a)


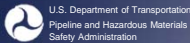
If pipeline pressure exceeds MAOP plus the build-up
allowed for operation of pressure-limiting or control
devices, the owner or operator must report the
exceedance to PHMSA **on or before the fifth day**
following the date on which the exceedance occurs.



ADB 2013 -01
January 30, 2013

Telephonic Notification Time Limit to National Response Center (NRC)

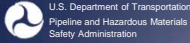
Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011 Section 9 requires PHMSA to require a specific time limit for telephonic or electronic reporting of pipeline accidents and incidents.



ADB 2013 -01
January 30, 2013

Telephonic Notification Time Limit to National Response Center (NRC)

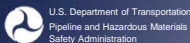
- Operators should contact the NRC
 - Within one hour of confirmed discovery of a pipeline incident
 - File additional telephonic reports if there are significant changes in the number of fatalities or injuries, product release estimates or the extent of damages.



ADB-2013-02
July 12, 2013

Potential for Damage to Pipeline Facilities Caused by Severe Flooding

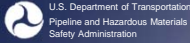
- Continuing surveillance requirements §192.613
- Severe flooding can adversely affect the safe operation of a pipeline.
- Direct resources in a manner that will enable determination of the potential effects of flooding
- Urged to take actions to prevent and mitigate damage to pipeline facilities and ensure public and environmental safety in areas affected by flooding



ADB-2013-02
July 12, 2013

Potential for Damage to Pipeline Facilities Caused by Severe Flooding

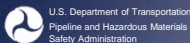
- If a pipeline has suffered damage, is shut-in, or is being operated at a reduced pressure as a precautionary measure due to flooding, the operator should advise the appropriate pipeline safety authority before returning the line to service, increasing its operating pressure, or otherwise changing its operating status.
- A Safety Related Condition as prescribed in §§ 191.23 and 195.55 may also be required.



ADB-2013-03
July 18, 2013

Reminder of Requirements for Utility LP-Gas and LPG Pipeline Systems

Remind owners/operators of liquefied petroleum gas (LPG) and utility liquefied petroleum gas (utility LP-Gas) plants that although they must follow the American National Standards Institute/National Fire Protection Association (ANSI/NFPA) standards 58 or 59, they must also follow certain sections and requirements of Part 192.


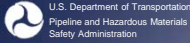


ADB-2013-03
October 31, 2013

Reminder of Requirements for Utility LP-Gas and LPG Pipeline Systems

Updated bulletin with application section of Part 192 an operator needs to follow, particularly because ANSI/NFPA 58 and 59 do not specifically address these parts.

Construction, Valves, Operations, OQ and DIMP


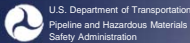


Notice of Proposed Rulemaking
August 1, 2013

Public comment on applying Class locations and IMP requirements beyond HCAs

- Add class locations
- Eliminate class locations and design factors
- Testing of transmission pipelines
- Repairs of transmission pipeline


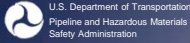
Comments under review



Notice of Proposed Rulemaking
August 16, 2013

Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Amendments

- Updating 21 editions of currently referenced standards in Parts 192, 193, and 195
- Adding two new standards
- Changing IBR from table to list
- Miscellaneous edits to address changes


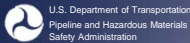


Notice of Proposed Rulemaking
August 16, 2013

Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Amendments

New standard API RP 5LT – Recommended Practice for Truck Transportation of Line Pipe (first edition)

New Standard ASTM D 2513-09a except for Section 4.2 which addresses reworked material


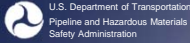


Notice of Proposed Rulemaking
August 16, 2013

Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Amendments

Not incorporating by reference:

- API RP 1162 Public Awareness (2nd edition)
- API Standard 653 - Tank Inspection (4th edition), but leaving as 3rd edition



Notice of Proposed Rulemaking
August 16, 2013

Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Amendments

Removing §192.283(a)(1)(i) referring to Paragraph 8.9 of ASTM D2513-99
Reference in error

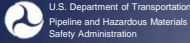


Notice of Proposed Rulemaking
August 16, 2013

Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Amendments

Removing §199.111 because of conflict between Part 199 and 49 CFR Part 40
Adequately covered by 49 CFR Part 40

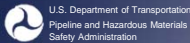
Comments by October 15, 2013



ADB-2013-04
August 28, 2013

Recall of Leak Repair Clamps due to Defective Seal

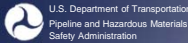
T.D. Williamson issued recall on June 17, 2013 for Leak Repair Clamp (LRC)
Covers all LRCs of any pressure class or size
Manufactured between 9/2002 and 8/2012
Range in size from 2" to 48"
ANSI Pressure Classes of 150, 300, 400, 600, and 900




ADB-2013-04
August 28, 2013

Recall of Leak Repair Clamps due to Defective Seal

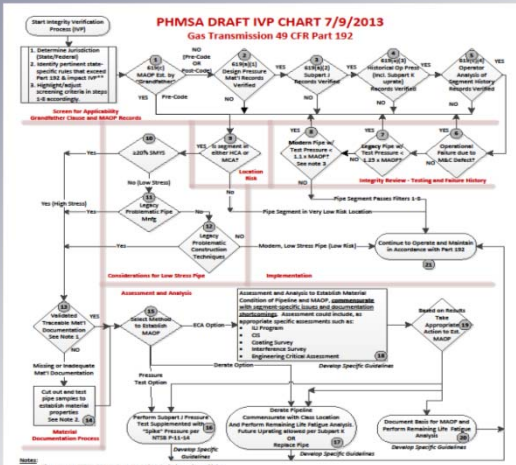
T.D. Williamson conducted study to identify problem, determine repair options, and evaluate fitness of existing LRCs.
Stop using TDW LRCs and contact TDW immediately





September 12, 2013

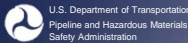
Extension of comment period for integrity verification Process




PHMSA DRAFT IVP CHART 7/9/2013
Gas Transmission 49 CFR Part 192

PROPOSED DEADLINES FOR COMPLETING INTEGRITY VERIFICATION

Class	300 PSI		60-100 PSI		20-250 PSI	
	LEAKS	STRENGTH	LEAKS	STRENGTH	LEAKS	STRENGTH
Class 1	180	180	180	180	180	180
Class 2	180	180	180	180	180	180
Class 3	180	180	180	180	180	180
Class 4	180	180	180	180	180	180
Class 5	180	180	180	180	180	180




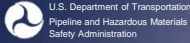


September 18, 2013

Request for comments

National Pipeline Mapping System (NPMS) submittals required by all operators (except distribution)


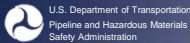
Comments by October 18, 2013



Final Rule September 25, 2013

Changes to 49 CFR 190 – Pipeline Safety Programs


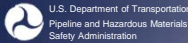
- Increases in both civil and criminal penalties (\$200,000)
- Investigations, response options, hearings, addresses and contact information,
- Other administrative procedures



Notice November 27, 2013

Random drug rate to remain at 25% for calendar year 2014


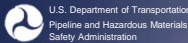
- 2012 positive drug test rate was <1%
- Reminder to submit information through PHMSA portal



ADB 2014-01
January 28, 2014

Part 194 Facility Response


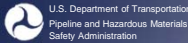
- Review and update oil spill response plans and contracts to ensure availability of necessary response resources to a worst case discharge if more than one significant incident were to occur simultaneously.
- Review response times
- Carefully consider each incorporated document used in plan



Notice
March 25, 2014

Public Workshop on Class Location Methodology

- Present perspectives and seek comment on whether applying the gas pipeline integrity management (IM) requirements beyond high consequence areas would mitigate the need for class location requirements


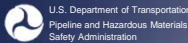


U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

Notice
April 1, 2014

Revision to Operator Registry

- Comments on proposed revision of two forms, PHMSA F 1000.1--OPID Assignment Request and PHMSA F 1000.2--Operator Registry Notification


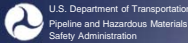


U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

Notice
April 1, 2014

Revision to Operator Registry

- PHMSA F 1000.1--OPID Assignment Request
 - Align information on all gas distribution and transmission forms(annual, incident)
 - Miles of pipeline by state
 - Clarify ownership relationships
 - Cell number


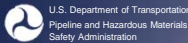


U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

Notice April 1, 2014

Revision to Operator Registry


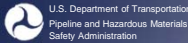
- PHMSA F 1000.2--Operator Registry Notification
 - Revise instruction for clarity
 - Align commodity choices
 - Adding construction notification choices



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration


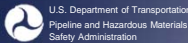
The Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011

- Signed January 3, 2012
- Funds programs of the Pipeline and Hazardous Materials Safety Administration (PHMSA) through fiscal year 2015.
- Addresses National Transportation Safety Board recommendations resulting from recent pipeline incidents




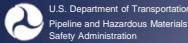
Reauthorization

- Fines
 - ✓ Maximums increased to \$200,000 and \$2,000,000. (Final Rule)
- HCA Emergency Response Time
 - ✓ Comptroller General report due by 2013.




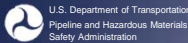
Reauthorization

- Automatic / Remote Shut Off Valve
 - ✓ Regulations to require for new (or replaced) transmission lines by 2014.
 - ✓ Study completed October, 2012
 - ✓ Available at:
[www.phmsa.dot.gov/staticfiles/PHMSA/DownloadableFiles/Files/Press%20Release%20Files/Final%20Valve Study.pdf](http://www.phmsa.dot.gov/staticfiles/PHMSA/DownloadableFiles/Files/Press%20Release%20Files/Final%20Valve%20Study.pdf) or
primis.phmsa.dot.gov/meetings/DocHome.mtg?Mtg=80




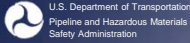
Reauthorization

- Integrity Management (ANPRM)
 - ✓ Expanding IMP requirements outside HCA's
 - ✓ Report due 2014 to include evaluation of public safety enhancement, risk reduction and incremental cost factors.
 - ✓ Findings / future rulemaking?




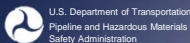
Reauthorization

- Leak Detection (Liquids)
 - ✓ Study Completed
 - ✓ Evaluation of limitations of current technology.
 - ✓ Establish standards for capabilities of leak detection systems?
 - ✓ Findings / future rulemaking?




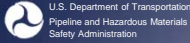
Reauthorization

- Accident and Incident Notification
 - ✓ Post discovery, one hour maximum time to notify NRC. (ADB-2013-01)
- Study of Transportation of Diluted Bitumen
 - ✓ Report completed
- Excess Flow Valves
 - ✓ NTSB recommendation.
 - ✓ Regulations for multi-family dwellings?




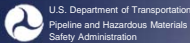
Reauthorization

- Cover Over Buried Pipelines (Liquids)
 - ✓ Study of accidents at inland water body crossings.
 - ✓ Report due 2013 to include evaluation of depth of cover as a contributing factor.
 - ✓ Findings / legislative recommendations?
 - ✓ ADB 2013-02




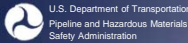
Reauthorization

- MAOP Records Verification (ADB-11-01 and ADB-2012-06)
 - ✓ Complete by mid 2012 for Class 3 & 4 locations and Class 1 & 2 HCA's.
 - ✓ Identify all pipelines with insufficient records by mid 2013.
 - ✓ Regulations for confirmation of material strength of transmission lines located in HCA's



Reauthorization

- MAOP exceedances Section 23
 - For gas transmission pipelines, if the MAOP exceeds the build-up allowed for operation of pressure-limiting or control devices, the owner or operator shall report the exceedance to the Secretary and appropriate State authorities on or before the 5th day following the date on which the exceedance occurs. (ADB 2012-11)



IBR Documents

Incorporated by Reference (IBR)

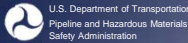
- Section 24 of Reauthorization addresses issue of incorporated by reference documents
- Public Meeting – Incorporating by Reference consensus standards unless available free of charge to the public on the Internet
 - July 13, 2012



Access to safety standards

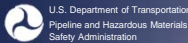
PHMSA negotiated agreements with:

- American Petroleum Institute (API)
- American Gas Association (AGA)
- American society for Testing and Materials (ASTM)
- Gas Technology Institute (GTI)
- Manufacturers Standardization Society of Valves and Fittings Industry, Inc. (MSS)
- NACE
- National Fire Protection Association (NFPA)



Should or May Shall or Must


Incorporated by Reference documents, “should” is “must” unless written justification why not practicable/necessary for safety



Enforcement Guidance

Various enforcement guidance is available at:
<http://phmsa.dot.gov/foia/e-reading-room>

- Includes O&M, OQ, Corrosion, IM, Public Awareness



The screenshot shows the PHMSA Electronic Reading Room website. The header includes the PHMSA logo and navigation links: Home, About PHMSA, Promoting Safety & Security, Encouraging Community Response, PHMSA Resources, and a search bar. The main content area is titled 'Electronic Reading Room' and contains information about FOIA requests, including a 'Final Opinions and Orders' section with links to various documents and a 'Policy Statements' section.

U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration		Enforcement Guidance	
Enforcement Guidance	O&M Part 192	Advisory Bulletin/Alert Notice Summaries	
Revision Date	09-28-2011	Other Reference Material & Source	GPTC Guide Material is available.
Code Section	§192.703	Guidance Information	<ol style="list-style-type: none"> Operators need to repair of conditions that are "unsafe" or "could adversely affect the safe operation of [the] pipeline system," but do not specify a time period in which the required repairs must be made. Operator needs to define hazardous leak. Part 192 Subpart P defines hazardous leaks. While this definition is only applicable to distribution systems, it may provide guidance for defining hazardous leaks. See §192.711 for additional guidance material. Operator needs to have a leak classification system if all leaks are not repaired promptly. Operator needs to have written procedures for leak classification and defining required repairs including time frames for performing repairs. Operator must have a process for documenting leaks.
Section Title	General	Examples of a Probable Violation	<ol style="list-style-type: none"> The lack of a procedure is a violation of §192.605. The lack of records is a violation of §192.603. The operator did not follow written procedures. Operator does not have a leak classification process. Pipelines known to be unsafe are not repaired. Operator did not perform repairs in a timely manner or in accordance with their procedures.
Existing Code Language	<ol style="list-style-type: none"> No person may operate a segment of pipeline, unless it is maintained in accordance with this subpart. Each segment of pipeline that becomes unsafe must be replaced, repaired, or removed from service. Hazardous leaks must be repaired promptly. 		
Origin of Code	Original Code Document, 35 FR 13248, 08-19-70		
Last Amendment			
Interpretation Summaries	<p>Interpretation: PI-ZZ-065 Date: 05-22-1998</p> <p>The only safety standard in Part 192 that governs the maintenance of service line valves is §192.703(b). This section requires the repair, replacement, or removal from service of any segment of pipeline, including a valve that is unsafe. Although the inability to operate a service line valve may be reason to apply §192.703(b), Part 192 does not require inspection of service line valves to see if they are operable.</p> <p>Interpretation: PI-89-021 Date: 09-27-1989</p> <p>The letter requested clarification of our August 31, 1989, letter regarding protection for offshore pipelines. The requirements of 49 CFR 192.317(a) applies to conditions known or that can be foreseen at the time of construction. Thereafter, an operator does not have a continuing obligation under this rule to provide protection against hazards from changed or new conditions. However, if the operator learns the pipeline has become unsafe due to these changed or new conditions, the operator would</p>		

U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

http://phmsa.dot.gov/pipeline/tq

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- Inspector Training & Qualifications Division

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Pipeline and Hazardous Materials
Safety Administration

Home » Pipeline Safety Community » Training & Qualifications

Inspector Training & Qualifications Division

The Pipeline Safety Inspector Training and Qualifications Division (TQ) offers a wide variety of training activities designed to familiarize government and industry personnel with the requirements of pipeline safety regulations and to educate Federal and State pipeline safety inspectors in the application of compliance requirements, inspection techniques, and enforcement procedures.

TQ provides nationwide training and technical assistance in support of the PHMSA Office of Pipeline Safety and their effort to promote safety in the transport of hazardous gases and liquids in the nation's pipelines. These activities include in-depth classroom training at the Mike Monroney Aeronautical Center located in Oklahoma City, Oklahoma, as well as at various regional and State seminars.

Latest News

► [Federal Register Notice on HMEP Fees](#)

Training Calendar

The following are upcoming calendar events with a focus on Pipeline Training.

All items viewed here and more are in the main [Pipeline calendar](#) as well as the [all-PHMSA calendar](#).

Careers | Contact Us | FAQs | Site Map

Go

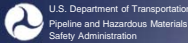
Advanced Search

For the Public | Hazmat Safety Community | Pipeline Safety Community | Briefing Room | Doing Business with PHMSA

Mini-Menu

- [Inspector Training & Qualifications Division Home](#)
- [Operator Qualification](#)
- [Regulatory Information](#)
- [Glossary of Terms](#)
- [Guides & Manuals](#)
- [Joint Industry Training](#)
- [Resource Links](#)
- [eLearning for Federal and State Partners](#)
- [Contact Us](#)
- [Outreach: Stakeholder Awareness Home](#)

Quick List: Training Guides and Tools



- Includes terms defined in code and interpretations
- Technical documents and other IBR sources

Questions, Concerns, Omitted terms? Feel free to email us.

All Terms
Part 192
Part 195

668 PHMSA Terms

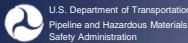
49 CFR Parts 192 and 195 & Inspector Web-based Training Terms


A B C D E F G H I J K L
M N O P Q R S T U V W X Y Z

Abandoned
Permanently removed from service
Source: §192.3, §195.2

Abandoned pipeline
A pipeline permanently removed from service that has been physically separated from its source of gas or hazardous liquid and is no longer maintained under regulation 49 CFR Parts 192 or 195, as applicable. Abandoned pipelines are usually purged of the gas or liquid and refilled with nitrogen, water, or a non-flammable slurry mixture.
Source: GPTC

Abnormal operating condition
A condition identified by the operator that may indicate a malfunction of a component or deviation from normal operations that may.





PHMSA Information Websites

PHMSA Training and Qualification
<http://www.phmsa.dot.gov/pipeline/tq>

PHMSA Pipeline Safety Regulations
<http://www.phmsa.dot.gov/pipeline/tq/regs>

PHMSA Rulemaking
<http://www.phmsa.dot.gov/pipeline/regs/rulemaking>