



**North Dakota State Program Manager Report
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**Aaron Morman, Pipeline Safety Program Manager
701-220-5779 aarmorman@nd.gov**



State Program Operators

- 3 Private Distribution. (4 Inspection Units)
 - MDU, GPNG, Xcel Energy
- 1 LPG Inspection Unit
 - Hettinger (MDU Badlands Region)
- 1 Municipal Distribution (1 Inspection Unit)
 - City of Granville-LPG

State Program Operators (cont.)

- 6 Intrastate Transmission

Aux Sable, DGC, Hiland Partners- Kinder Morgan, MDU, ONEOK, Whiting Oil & Gas

- 9 Intrastate Gathering

Hiland Partners-Kinder Morgan , ONEOK, Targa, Oasis, Nesson, Whiting Petroleum, Summit Midstream, Hess-ND, Caliber Midstream

State Operator Statistics

- 3433.900 Miles Dist Mains in 2014
- 3590.900 Miles Dist Mains in 2015 +157.000

- 2463.100 Miles Dist Services 2014
- 2491.700 Miles Dist Services 2015 +28.6

- 154,701 Distrib Services in 2014
- 162,020 Distrib Services in 2015 +7319

State Operator Statistics (cont)

- 281.90 Miles Trans Pipeline in 2014
- 287.40 Miles Trans Pipeline in 2015 +5.5

- 8.00 Miles Gath Pipeline in 2014
- 13.20 Miles Gath Pipeline in 2015
(+5.2 miles as per PDM)

Incidents

- There were no jurisdictional incidents reported in 2015.

Levels of Enforcement- NOPV/Warnings

- Violations carried forward from CY2014: 0
- Violations from CY2014 corrected: N/A
- Warnings/Violations issued in CY2015: 23
- Warning/Violations corrected in CY2015: 16
- Warning/Violations outstanding: 7
- Civil penalties issued in CY2015: 7
- Civil penalties collected in 2015: 0

0

Construction Activity

- Whiting Oil and Gas added 6 miles of 12” transmission pipeline from Robinson Lake Station to Hess in 2015. Put into service in 2015
- PVC Distribution mileage in North Dakota has been reduced to:
 - 15.664 miles Mains
 - 854 Services

Damage Prevention (DP) Update (Natural Gas & Utilities)

- Third Party Complaints in 2014-15 (Gas & Utilities)
- DP cases in 2014: 46
- 2014 cases closed: 32
- 2014 cases pending: 16
- DP cases in 2015: 49
- 2015 cases closed: 17
- 2015 cases pending: 32

Program Overview

- May 26, 2015 - New Gas Pipeline Safety Inspector, Craig Reamann, added.
- June, 2015 – Program Manager and Inspector hosted NAPSR Central Region Meeting in Bismarck
- 149.5 Inspection days were conducted in 2015.

Program Overview (continued)

- Training for Inspector/Program Manager:
Program Manager has successfully completed all available TQ Gas courses

State Program Concerns

- Regulation training and guidance for current inspector and program manager.
- Staying informed of all updates on pipeline regulations as they become available.
- Accomplishing Required Person Inspection Days due to state activity and new inspector TQ training schedule (11 weeks in CY2016)
- Develop risk-based inspection criteria

Questions?

- Aaron Morman
- Pipeline Safety Program Manager
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- aarmorman@nd.gov