

South Dakota State Program Manager Report

March 29-30, 2017

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State Program Operators

- 3 Private Distribution Operators
 - MEC, MDU & NWE
- 4 Municipal Operators
 - Crooks, Garretson, Humboldt and Watertown
- 7 Intrastate Transmission
 - Basin, Black Hills Power, MDU, NWE, SDIP, Sioux Falls Landfill, and Xcel.

State Operator Statistics (To date)

- 4,847 Miles Distribution Mains in 2016 (+43)
- 4,804 Miles Distribution Mains in 2015
- 206,116 Distribution Services in 2016(+2563)
- 203,553 Distribution Services in 2015
- 287.69 Miles Transmission Pipeline in 2016
- 287.69 Miles Transmission Pipeline in 2015

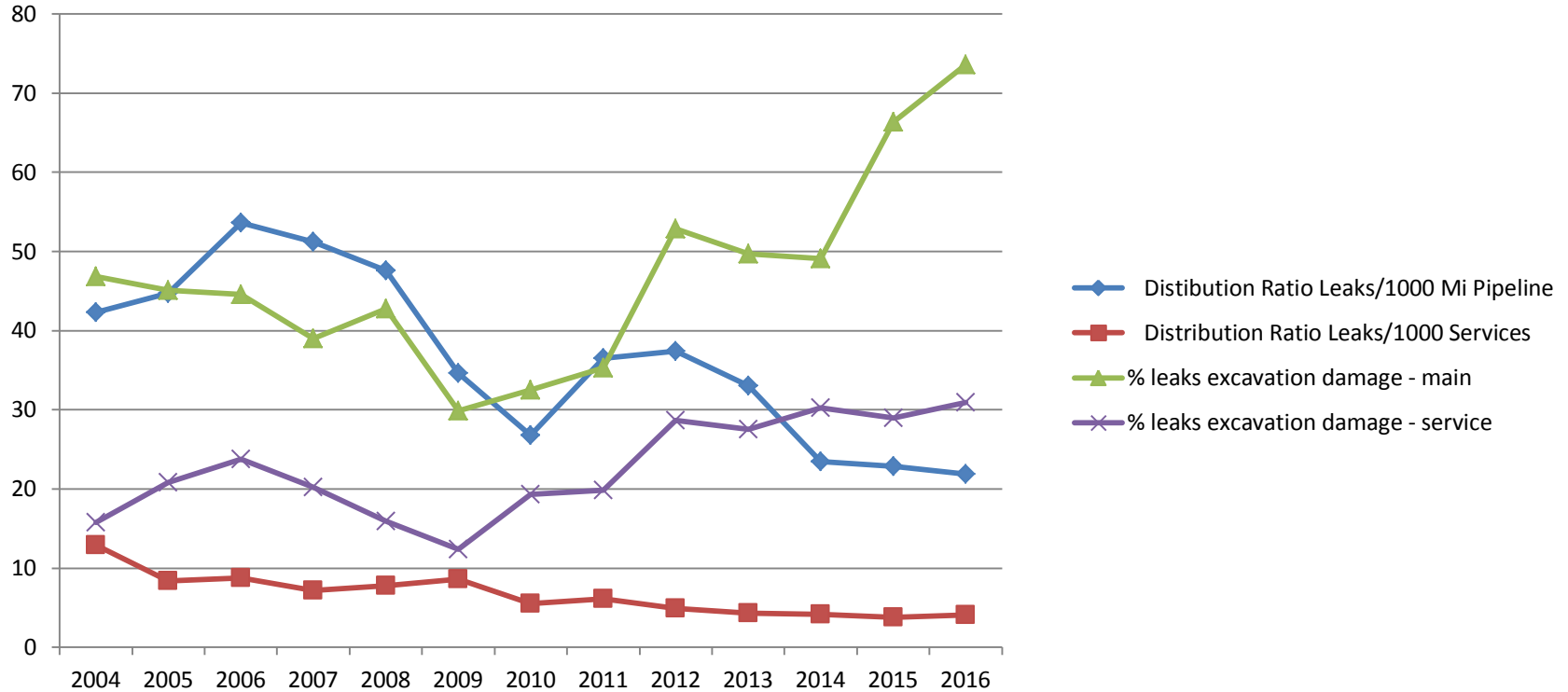
South Dakota PUC Jurisdiction

- "Gas," natural gas, liquefied natural gas, flammable gas, gas which is toxic or corrosive, or liquefied petroleum gas in distribution systems.
- "Intrastate pipeline," any pipeline or that part of a pipeline to which this part applies that is not an interstate pipeline.
- Do NOT have jurisdiction over liquid lines or interstate gas transmission lines.

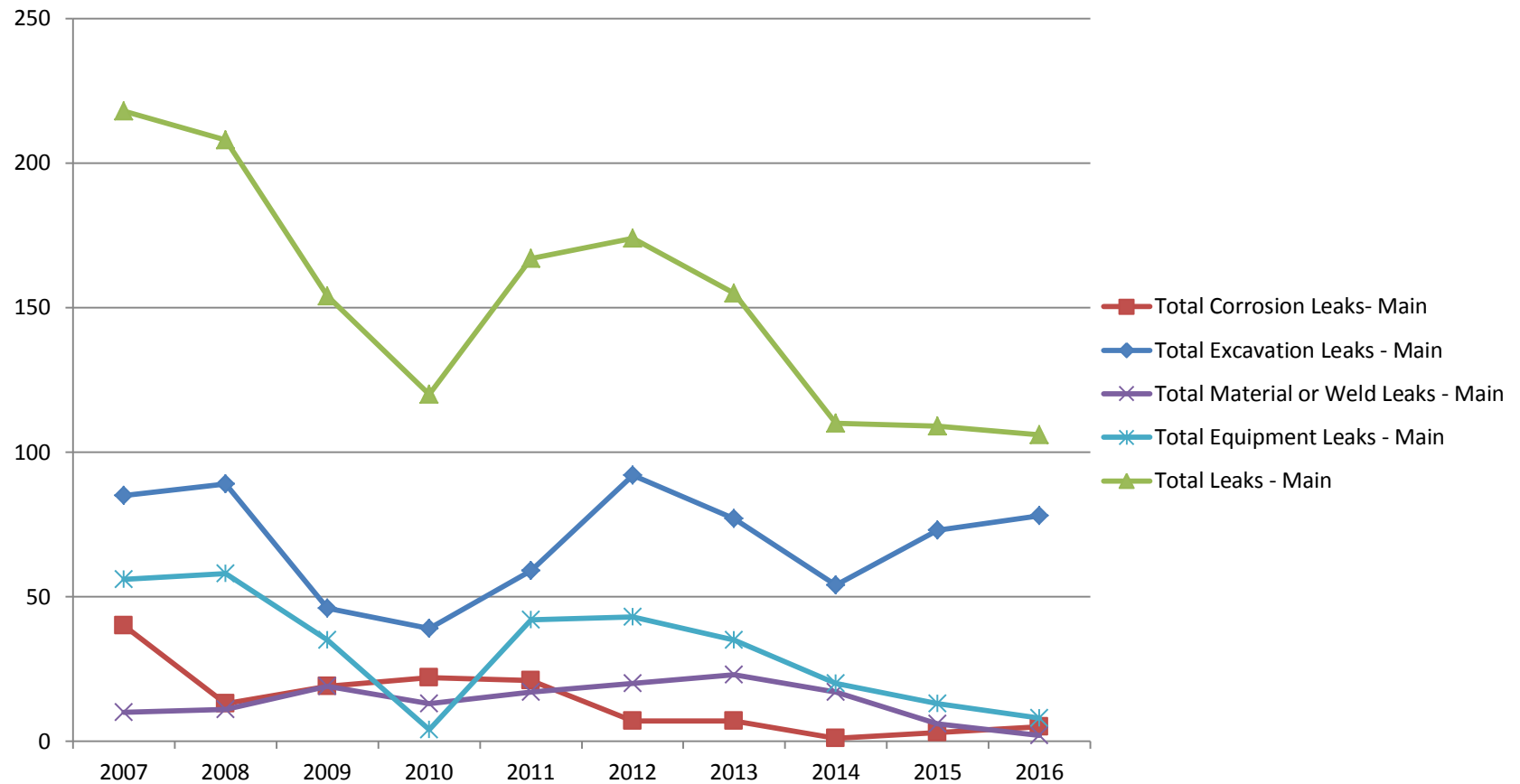
Incidents

- There were no jurisdictional incidents reported in 2016.

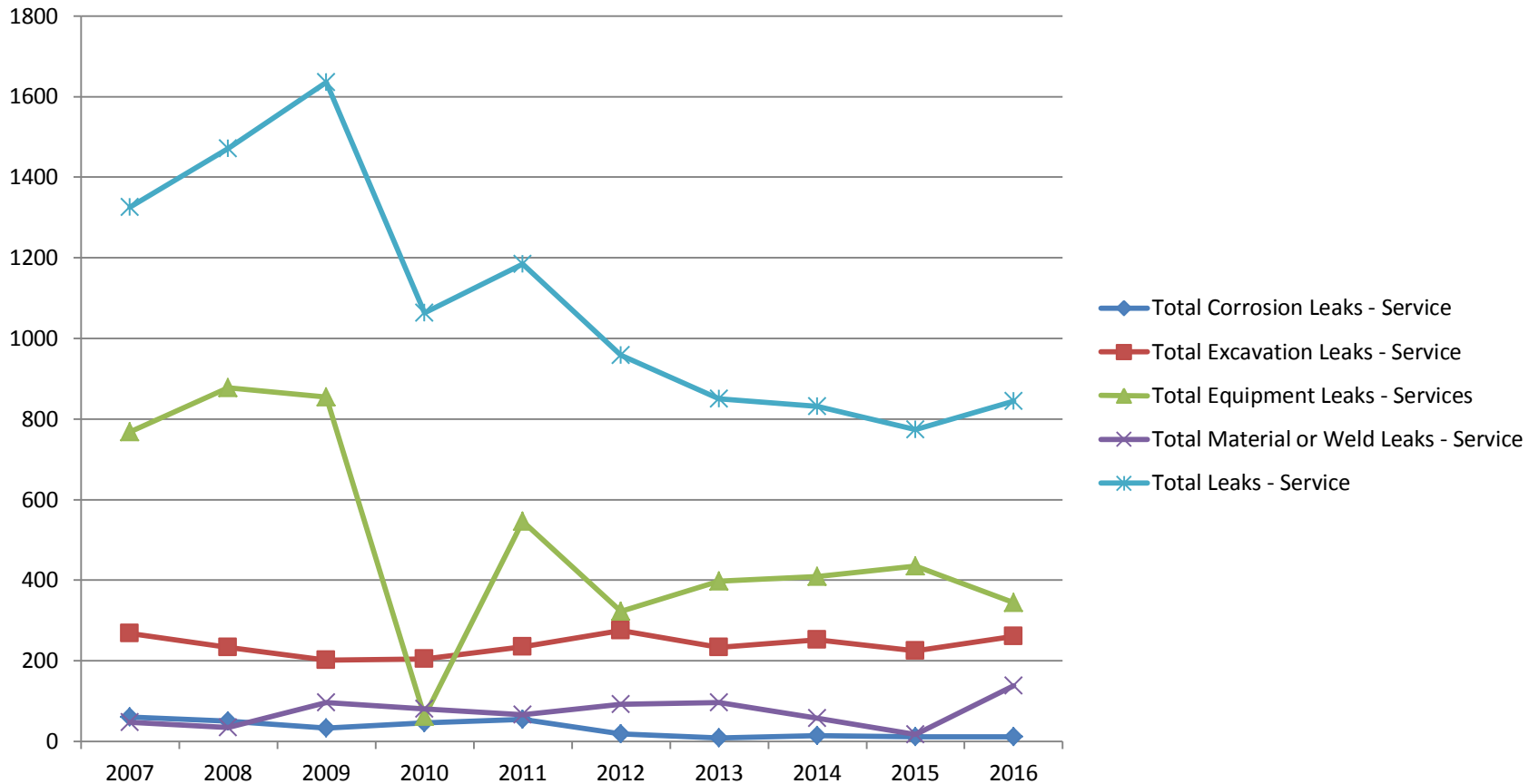
Leak Numbers Down – Excavation Hits Still Problem



Main Leaks



Service Leaks



Levels of Enforcement- NOPV/Warnings

- Violations carried forward from CY2015: 2
- Warnings/Violations issued in 2016: 78
- Warning/Violations corrected in 2016: 76
- Warning/Violations outstanding: 4
- Civil penalties assessed in 2016: \$0

Field Inspection Violations

- 192.353(a) - (a) Each meter and service regulator, whether inside or outside a building, must be installed in a readily accessible location and be protected from corrosion and other damage, including, if installed outside a building, vehicular damage that may be anticipated. However, the upstream regulator in a series may be buried.

Field Inspection Violations

- 192.479(a) - (a) Each operator must clean and coat each pipeline or portion of pipeline that is exposed to the atmosphere, except pipelines under paragraph (c) of this section.

Record Violations

- Most record violations are due to incomplete information.
 - OQ records
 - Pressure test records
 - Documentation of reviews for O&M Manual, Emergency Plan, etc.

Construction Activity

- No large or significant projects.

Damage Prevention (DP) Update

Natural Gas cases

Third Party Complaints numbers to date.

- DP cases in 2016: (10 total)
- 2016 cases closed: 8
- 2016 cases pending: 2
- Enforcement Actions Taken:
 - Civil Penalties issued: 8
 - Civil Penalties assessed to date: \$8,500
- Number of Natural Gas DP cases in 2016 7
- Complaints in 2017 through March 7, 2017 = 0

Program Overview

- 147 Inspection days were conducted in 2016.
- Inspector training has been completed by both Boice & Mary.

Questions?

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