

SITING APPLICATIONS

Case #	Company	Facility Size / County(s)	Siting Exclusion Certification Date	Certificate Transfer Application	Siting Application Received	Application Deemed Complete	Date of Initial Order	Number of Days B/W Complete App & Initial Order Date	Description	Estimated Investment - PSC Sited Projects	Estimated Investment - Projects Pending PSC Siting
References	<u>ELECTRIC TRANSMISSION</u>	<u>OIL AND GAS REFINEMENT</u>	<u>PIPELINES - 2005 TO PRESENT</u>	<u>WIND GENERATION</u>							
COAL BENEFACTION FACILITIES											
										\$0	\$0
ELECTRIC TRANSMISSION											
PU-21-151	Montana-Dakota Utilities Co.	230kV Transmission Line-Morton County			26-Apr-21						
PU-21-139	Basin Electric Power Cooperative, Inc.	230 kV Transmission Line - Dead-end Structures			14-Apr-21						
PU-21-49	Basin Electric Power Cooperative, Inc.	230 kV Transmission Line Project - Mountrail County			28-Jan-21				26.5 Mile long transmission line from the existing Neset Substation to the proposed Northshore Substation		
PU-20-408	Great River Energy	230 kV Transmission Line - Mercer & Oliver	28-Sep-20						Stanton Station to Square Butte substation		
PU-20-342	Montana-Dakota Utilities Co.	230 kV, 90 mile transmission line	16-Jul-20						Mandan to Ellendale Transmission System Upgrade		
PU-19-377	Northern Divide Wind, LLC	345 kV Transmission Line; 41 miles; Burke and Mountrail			5-Dec-19	19-Feb-20	10-Jun-20	112	Northern Divide 345 kV Transmission line in Burke and Mountrail Counties.	\$30,000,000	
PU-19-345	Ashtabula Wind, LLC / Ashtabula Wind I, llc	230 kV, 41 mile transmission line		30-Oct-19			19-Dec-19	50	Transfer of Corridor Certificate and Route Permit		
PU-19-302	Basin Electric Power Cooperative, Inc.	230 kV Leland Olds Station to Logan	26-Aug-19						Siting Exculsion Certiication		
PU-19-142	Basin Electric Power Cooperative, Inc.	345 kV Trans. Line - Mercer, Dunn, McKenzie Williams	24-Apr-19						Siting Exculsion Certiication		
PU-19-029	Ruso Wind Partners, LLC	230 kV Transmission Line; 10 miles; McHenry and Ward Ctnys			21-Jan-19	27-Mar-19			Project includes a new approximately 3.5-acre switing station.		\$7,000,000
PU-18-351	Aurora Wind Project, LLC	345 kV Transmission Line; 20 miles; Williams & Mountrail			28-Sep-18	9-Jan-19	29-May-19	140	approximately 17 miles in Williams County and approximately 3 miles in Mountrail County.	\$15,000,000	
PU-18-302	Burke Wind, LLC	345 kV transmission Line; 37 miles; Burke and Mountrail			9-Aug-18	23-Jan-19	12-Jun-19	140	Burke Wind Transmission Line	\$19,000,000	
PU-18-281	Emmons-Logan Wind, LLC	230 kV Transmission Line - Emmons			19-Jul-18	10-Oct-18	6-Feb-19	119	Project is an approximately 6.85-mile-long 230kV overhead transmission line with a 150-foot right-of-way in Emmons County, ND.	\$20,000,000	
PU-17-321	Tatanka Wind Power, LLC	230 kV Transmission Line - Dickey/McIntosh Ctys	10-Aug-17								
PU-17-318	Basin electric Power Cooperative, Inc.	230 kV transmission Line -Logan to Tioga	7-Aug-17								
PU-17-235	West Branch Wind Project, LLC	345 kV Transmission Line-Mercer County			NA				case opened for filing construction reports		
PU-17-188	Basin Electric Power Cooperative, Inc.	115 kV Transmission Line SW Minot to Berthold Siting	11-May-17								
PU-17-102	Northern States Power Company	230 kV Transmission Line-McHenry & Ward Counties			13-Mar-17	27-Jun-17	4-Oct-17	99	Minot load serving project - decision pending	\$50,500,000	
PU-16-630	Minnkota Power Cooperative, Inc.	Center to Mandan 230 kV Transmission Line Rebuild	6-Sep-16						Phase risers to increase ground clearance for NESC compliance		

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PU-16-122	Oliver Wind III, LLC	230 kV Transmission Line			4-Mar-16	5-Apr-16	22-Jun-16	78	Construction of approximately 4.5 miles of 230-kilovolt (kV) overhead transmission line from Oliver III Wind Energy Center to Minnkota's Center to Mandan 230 kV line.	\$11,400,000	
PU-16-086	Basin Electric Power Cooperative, Inc.	230 kV Transmission Line/Stark to Bowman Ctys	15-Feb-16								
PU-15-797	Brady Wind, LLC	230 kV Transmission Line			8-Dec-15	20-Jan-16	16-Jun-16	148	Construction of approximately 19 miles of 230 kV Transmission line from Brady wind projects to interconnect with existing Belfield-Rhame 230 kV transmission line	\$20,500,000	
PU-15-403	Great River Energy	230 kV Transmission Line - Grand Forks to Devils Lake	16-Jun-15								
PU-15-337	Basin Electric Power Cooperative, Inc.	345 kV Transmission Line Leland Olds to Groton	26-Jun-15								
PU-15-133	Dickinson Wind, LLC	230 kV Transmission Line - Stark County			6-Apr-15	14-Apr-15			Application Withdrawn		
PU-14-813	Basin Electric Power Cooperative, Inc.	North Killdeer Loop Phase 1; 345-kV Transmission Line			12-Nov-14	21-Jan-15	29-Apr-15	98	Construction, operation and maintenance of 28 miles of new 345 kV AC electrical transmission line, connecting proposed Patent Gate 345 kV substation and the proposed Kummer Ridge 345 kV substation.	\$135,000,000	
PU-14-687	Great River Energy	Rebuild Devils Lake - Grand Forks 230 kV Transmission Line	11-Aug-14						Segment 4 of rebuild		
PU-14-678	Antelope Hills Wind Project, LLC	345 kV Transmission Line			12-Aug-14	17-Sep-14	7-Jan-15	112	Construction of approximately 9.5 miles of 345 kV transmission line to interconnect Antelope Hills Wind Project with AVS substation	\$9,000,000	
PU-14-646	Allete, Inc.	250 kV DC Line	25-Jul-14						Minnesota Power Will be performing maintenance and mitigation on a 0.3 mile segment of its 250 kV DC Line in Cass County to resolve clearance issues.		
PU-14-121	Allete, Inc.	250 kV DC Line Reroute- Cass County			17-Mar-14	9-Apr-14	10-Jul-14	92	Reroute of 0.7 mile long segment of its 465 mile, 250 kV direct-current transmission line located in Cass County, ND.	\$500,000	
PU-13-902	Allete, Inc.	250 kV DC Line - Stutsman County	9-Dec-13						Minnesota Power Will be performing maintenance and mitigation on a 0.6 mile segment of its 250 kV DC Line in Sustman County to resolve clearance issues.		
PU-13-900	Great River Energy	DC Line Clearance Issues			13-Dec-13	NA	26-Mar-14	103	GRE requested jurisdictional determination and variance regarding DC line clearance issues.		
PU-13-840	MDU/Otter Tail Power Co.	Electric Transmission; 345 kV Line- Dickey County			18-Oct-13	12-Feb-14	10-Jul-14	148	MDU & OTP propose to construct, operate, and maintain a 345-kilovolt transmission line and associated facilities called the Big Stone South to Ellendale Project. The line is approx. 160 to 170 miles long traversing through ND and SD.	\$50,000,000	
PU-13-540	Minnkota Power Cooperative, Inc.	Electric Transmission; 230 kV Line Rebuild; Center to Mandan	9-Jul-13						This 21.67 mile long transmission line was constructed prior to April 9, 1975. The rebuild project is scheduled to start August 2013, and be completed by the end of December 2013. The project will take place within the existing transmission line right-of-way.		
PU-13-103	Allete, Inc.	Electric Transmission; 250 kV Line reroute; Kidder & Stutsman Counties			17-Jun-13	30-Jul-13	9-Oct-13	71	Re-routing of transmission facilities located in and along approximately 1.9 mile corridor in Kidder County and an approximately 0.7 mile corridor in Stutsman County.	\$1,800,000	

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PU-13-035	Great River Energy	Electric Transmission; 230 kV Stanton-Square Butte	12-Feb-13						Structures are to be replaced so that they meet the clearance requirements as specified by the 2007 National Electric Safety Code.		
PU-12-737	Great River Energy	Electric Transmission; 230 kV Sv/SXV Transmission Line	11-Nov-12						Updates specified by the 2007 National Electric Safety Code.		
PU-12-398	Great River Energy	Electric Transmission; 230 kV Grand Forks-Devils Lake			4-Sep-12	3-Oct-12	12-Dec-12	70	Re-routing a portion of a 230 kV transmission line between Grand Forks and Devils Lake. The GD 230 kV transmission line is the last 80 miles of a 240 mile transmission line that was constructed in 1966 as an outlet for the 189 MW lignite coal steam generating plant in Stanton, with interconnecting load centers at Devils Lake, Minot and Grand Forks, ND.	\$2,891,000	
PU-12-225	Great River Energy	Electric Transmission; 230 KV Balta-McHenry Substations	7-Jan-13						Updates specified by the 2007 National Electric Safety Code.		
PU-12-064	Great River Energy	Electric Transmission; 230 kV Transmission Line- Grand Forks and Ramsey Counties	13-Feb-12						Construction of approximately 80 miles of the existing 230 kV transmission line "GD Line" between the Minnkota Power Cooperative Prairie Substation near Grand Forks, ND and the Great River Energy Ramsey Substation near Devils Lake, ND.		
PU-11-696	Basin Electric Power Cooperative, Inc.	Electric Transmission; 345 kV; Mercer, Dunn, McKenzie, Williams			15-Mar-13	30-Jul-13	23-Apr-14	267	Construction of 200 miles of predominately 345-kV Transmission line originating from the Antelope Valley Station, located near Beulah, North Dakota, and terminating at the Naset 230 kV Substation located near Tioga, North Dakota. The 345 kV transmission line will also interconnect with the existing Charlie Creek Substation. Two new substations will be required as a part of this project. The Judson 345-kV Substation will be located near Williston and a 345 kV substation will be located near teh current Naset 230 kV Substation.	\$300,000,000	
PU-11-692	Basin Electric Power Cooperative, Inc.	Electric Transmission; 345 kv; Williams County			20-Jan-12	12-Mar-12	16-May-12	65	The Williston Tie Project is approximately 3.7 mile (in total) portion of the larger approximately 200 mile Antelope Valley Station to Naset 345-kV Transmission Project that Basin Electric is currently developing. The Williston Tie Project will be designed, constructed and operated as a double circuit configuration.	\$3,000,000	
PU-11-620	Allete, Inc.	Electric Transmission; 230 kV; Oliver County			14-Nov-11	18-Jan-12	30-May-12	133	Construct an extension of its existing 230 kV transmission line near Center, North Dakota. The extension of the 230 kV transmission line will serve as a generator outlet for potential wind projects by Allete's newly created subsidiary, Allete Clean Energy in Oliver, Morton, and Mercer counties as well as any other entities, subject to the Federal Energy Regulatory Commission's transmission open access requirements.	\$10,000,000	
PU-10-595	Minnkota Power Cooperative, Inc.	Electric Transmission; 345 kV:Oliver County	14-Dec-10						Installation of concrete footings or foundation slabs for the Center 345 kV Substation.		
PU-10-164	Montana-Dakota Utilities Co.	Electric Transmission; 230kV; 30-mile; McIntosh and Dickey Counties interconnect with Wishek-Ellendale			7-Feb-11	15-Apr-11	13-Jul-11	89	30 miles of 230 kV electric transmission line and a 230 kV interconnection substation located in McIntosh and Dickey Counties interconnecting 30 miles northwest of Ellendale, ND.	\$14,500,000	
PU-09-724	Oliver Wind III, LLC	Electric transmission;230 kV; 11-mile; Morton County to Minnkota switching station in Oliver County			19-Mar-10	12-May-10	21-Apr-11	344	230 kV radial transmission line extending 22 miles from project substation in Morton County to the Minnkota switching station in Oliver County, North Dakota.	\$3,500,000	

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PU-09-674	Otter Tail Power Company	Electric transmission: 230 kV; 83.8-mile; Hankinson-Ellendale Reroute/Sargent County			2-Jan-10	27-Jan-10	24-Feb-10	28	Reroute of Hankinson-Ellendale 230 kV electric transmission line in Sargent County, ND.	\$260,000	
PU-09-670	Minnkota Power Cooperative	Electric transmission: 345 kV; 260-mile/Center to Grand Forks			18-Feb-11	24-Mar-11	7-Sep-11	167	345 kV, 260-mile long transmission line to transport energy from the Milton R. Young Station Unit 2 near Center, ND, to the Prairie Substation near Grand Forks, ND; to transport electricity to the member-owned distribution cooperatives served by Minnkota within North Dakota and Minnesota.	\$310,000,000	
PU-09-587	Allete, Inc.	Electric transmission: 230 kV; 22-mile/Oliver & Morton Counties			6-Oct-09	31-Dec-09	10-Mar-10	69	230 kV transmission line near Center, ND (Oliver and Morton Counties) along a corridor approximately 22 miles long that will interconnect the new substation at the Bison 1 Wind Project and the Square Butte Substation. All energy generated and delivered by the new transmission facility will be transmitted to Minnesota Power's system.	\$13,000,000	
PU-09-388	Otter Tail Power Company	OTP siting of Luverne Generation Outlet Line					NA		case opened for filing construction reports		
PU-09-136		Transfer Luverne Generation Outlet Line corridor 109 and route 116 from M-Power to OTP		20-Feb-09			20-May-09	89	230 kV Luverne Wind Farm Generation Outlet Line in Steele and Barnes Counties		
PU-08-847	Allete, Inc.										
PU-08-107	M-Power, LLC	Electric transmission: 230 kV, 13-mile; Barnes & Steele Counties			21-May-08	19-Jun-08	30-Oct-08	133	230 kV transmission line - approximately 13 miles long in Barnes and Steele Counties.	\$4,550,000	
PU-08-073	Ashtabula Wind, LLC	Electric transmission; 230 kV; 9.5-mile; Barnes County			24-Mar-08	4-Apr-08	30-May-08	56	Ashtabula to Pillsbury 230 kV Electric Transmission Line - approximately 9.5 miles long.	\$3,000,000	
PU-08-048	Minnkota Power Cooperative	Electric transmission; 230 kV; 61.6-miles/Barnes, Cass & Steele Counties			18-Mar-08	21-Apr-08	6-Jun-08	46	Pillsbury to Maple River 230 kV electric transmission line - approximately 61.6 miles long in Barnes, Cass and Steele Counties. Was appealed to District Court.	\$29,000,000	
PU-07-766	Otter Tail Power Company	Electric transmission; 230 kV; 83.8-mile; Hankinson-Ellendale reroute; Richland County			14-Dec-07	23-Jan-08	6-Mar-08	43	Hankinson-Ellendale 230 kV electric transmission line- approximately 83.8 miles in length.	\$260,000	
PU-07-759	Northern States Power Company	Electric transmission; 345 kV; 250-mile; Cass & Richland Counties			30-Dec-10	18-May-11	12-Sep-12	483	Fargo-Monticello 345 kV Cap-X Electric Transmission Line - approximately 250 miles long in Cass and possibly Richland Counties. ND portion of project investment unknown at this point.	\$390,000,000	
PU-07-671	Basin Electric Power Cooperative, Inc.	Electric transmission; 230 kV; 50-mile; Williston to Tioga/Williams County			10-Aug-09	29-Sep-09	10-Feb-10	134	Williston to Tioga 230 kV electric transmission line - approximately 50 miles long in Williams County.	\$25,500,000	
PU-07-169	Basin Electric Power Cooperative, Inc.	Electric transmission; 230 kV; 74-mile/Stark, Hettinger, Slope, Bowman Counties			26-Apr-07	19-Jun-08	3-Dec-08	167	Belfield to Rhame 230 kV electric transmission line - approximately 74 miles long in Stark, Hettinger, Slope and Bowman Counties.	\$33,000,000	
PU-06-443	Tatanka Wind Power, LLC	Electric transmission; 230 kV; 12-mile/Dickey & McIntosh Counties			13-Oct-06	22-Nov-06	21-Mar-07	119	Dickey County, ND and McPherson County, SD 230kV electric transmission line- approximately 10 miles in length.	\$7,300,000	
PU-06-312	FPL Energy Oliver Wind, LLC	Electric transmission; 230 kV; 542-feet; Oliver County			25-Jul-06	28-Jul-06	23-Aug-06	26	Oliver County, ND 230 kV radial electric transmission line- approximately 542 feet.	\$2,000,000	

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PU-05-305	PPM Energy, Inc.	Electric transmission; 230 kV/ 8-mile; Pierce County			16-Jun-05	29-Jun-05	7-Sep-05	70	Rugby, ND 230 kV transmission line- approximately 8 miles, Pierce County.	\$2,750,000	
PU-05-205	FPL Energy Burleigh County Wind, LLC	Electric transmission; 230 kV; 30-mile/Burleigh & Oliver Counties			21-Apr-05	25-Apr-05	10-Aug-05	107	Burleigh & Oliver Counties 230 kV electric transmission line- approximately 30 miles.	\$5,000,000	
PU-05-124	Otter Tail Power Company	Balta Switching Station		25-Feb-05			3-May-05	67	Balta Switching Station transferred from Otter Tail to NSP		
									TOTAL ESTIMATED INVESTMENT - ELECTRIC TRANSMISSION	\$1,522,211,000	\$7,000,000
GENERATING STATIONS											
PU-20-086	Montana-Dakota Utilities Co.	88 MW Simple Cycle Combustion Turbine	24-Feb-20						Siting Exclusion Certification, Heskett 4		
PU-14-852	Basin Electric Power Cooperative	Lonesome Creek Station Phase III Project			31-Dec-14	21-Jan-15	29-Apr-15	98	simple cycle combustion engines each generating a maximum 45 MW of electricity	\$99,000,000	
PU-14-829	Basin Electric Power Cooperative	Pioneer Generating Station Phase III Project			1-Dec-14	7-Jan-15	29-Apr-15	112	111 MW Gas fired Electric generating Plant near Williston, ND, Williams County.	\$161,200,000	
PU-12-790	Basin Electric Power Cooperative	Natural Gas;90 MW Simple Cycle Combustion Turbine			16-Oct-13	18-Dec-13	26-Mar-14	98	Lonesome Creek Station will include the addition of two 45 MW simple cycle combustion turbines and associated infrastructure located approximately 14 miles west of Watford City, North Dakota in McKenzie County.	\$115,000,000	
PU-12-509	Basin Electric Power Cooperative	Natural Gas; 45 MW Simple Cycle Combustion Turbine			15-Oct-12	21-Dec-12	27-Mar-13	96	The project will include the addition of two 45 MW (nominal) simple-cycle combustion turbines and associated on-site infrastructure to the Pioneer Generation Station Unit One, which is located approximately 15 miles northwest of Williston, ND.	\$102,000,000	
PU-11-631	Montana-Dakota Utilities Co.	Natural Gas; 88 MW Simple Cycle Combustion Turbine			18-Sep-12	10-Oct-12	21-Dec-12	72	Construction of a natural gas-fired 88 MW frame type Simple Cycle Combustion Turbine and the associated facilities necessary to interconnect it with MDU's existing electric system (Project). The Project will be located adjacent to MDU's R.M. Heskett Station North of Mandan, North Dakota and is required to meet the capacity requirements of MDU's electric service customers served by its integrated electric system.	\$56,600,000	
PU-07-516	Westmoreland Power, Inc.	Gascoyne Generating Station			no				A 50 MW lignite-fired electrical generating station at a site on the reclaimed Gascoyne Mine in Bowman County.		
PU-05-527	South Heart Coal LLC	500 MW Generating Station			no				application withdrawn		
PU-04-452	Montana-Dakota Utilities Co.	Gascoyne Generating Station			no				LOI filed 9/1/2004, 175MW coal fired generator		
									TOTAL ESTIMATED INVESTMENT - GENERATING STATIONS	\$533,800,000	\$0
OIL AND GAS REFINEMENT											
PU-20-082	OE2 North LLC	250 MMSCFD Gas Processing Plant-Williams County			20-Feb-20	18-Mar-20	13-May-20	56	B. Sanderson Gas Processing Plant	\$150,000,000	
PU-19-369	Whiting Oil and Gas Corporation	65,000 bpd oil conditioning plant - Mountrail County			25-Nov-19	5-Feb-20	29-Apr-20	84	expansion of Robinson Lake Oil Conditioning Plant capacity from 45,000 to 65,000 barrels per day; Mountrail County	\$1,200,000	
PU-19-358	ONEOK Rockies Midstream, L.L.C.	Demicks Lake Gas Processing Plant - McKenzie County	4-Nov-19						Siting Exclusion Certification		

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PU-19-308	Hess Tioga Gas Plant LLC	Tioga Gas Plant Expansion-Williams County	29-Aug-19						Siting Exclusion Certification		
PU-19-283	ONEOK Rockies Midstream, LLC	Bear Creek Gas Plant Expansion Project - Dunn Cnty	17-Jul-19						Siting Exclusion Certification		
PU-19-181	ONEOK Rockies Midstream, L.L.C.	Lonesome Creek Gas Plant-McKenzie County	15-May-19						Siting Exclusion Certification		
PU-18-277	Hiland Partners Holdings LLC	Roosevelt Gas Plant Expansion Project - McKenzie			17-Jul-18	22-Aug-18	26-Nov-18	96	Increase inlet gas capacity from 50 MMSCFD to 200 MMSCFD	\$234,000,000	
PU-18-103	Andeavor Field Services/QEP Field Services	Name Change-Site Certificate #28		22-Mar-18			11-Apr-18	20	110 million cubic feet per day gas processing plant Robinson Lake Gas Plant) in Mountrail County, North Dakota		
PU-18-094	ONEOK Rockies Midstream, LLC	Gas Processing Plants - McKenzie Siting Exclusion Certification	13-Mar-18						construct additional facilities wholly within the existing Plant site (Plant sited in PU-10-666, Site Certificate 22)		
PU-18-093	ONEOK Rockies Midstream, LLC	Lonseome Creek Gas Plant Expansion - McKenzie Siting Exclusion Certification	14-Mar-18						construct additional facilities wholly within the existing Plant site (Plant sited in PU-14-218, Site Certificate 40)		
PU-18-021	ONEOK Rockies Midstream, LLC	Bear Creek Gas Plant Expansion Project - Dunn Cnty			10-Jan-18	14-Feb-18	11-Apr-18	56	increase the gas processing capability of the existing plant from 80 million standard cubic feet per day (MMscfd) to 175 MMscfd	\$250,000,000	
PU-17-397	Arrow Field Services, LLC	Arrow Bear Den Gas Processing Plant II-McKenzie			1-Nov-17	20-Dec-17	14-Mar-18	84	120 million cubic feet per day gas processing plant	\$136,000,000	
PU-17-285	QEP Field Services, LLC	Robinson Lake Gas Plant-Mountrail County	18-Jul-17						increase natural gas processing capacity from 97.5 to 110 MMSCFD		
PU-17-181	Oasis Midstream Services LLC / Wild Basin Gas Plant-McKenzie Co.	Application for Certificate of Site Compatibility for the Wild Basin Gas Plant Expansion			4-May-17	30-May-17	26-Jul-17	57	to add 265 MMSCFD of processing capacity to the existing 80 million standard cubic feet per day Wild Basin Gas Plant	\$150,000,000	
PU-17-117	Whiting Oil and Gas Corp/QEP Field Services, LLC	Transfer of Site Certificate		29-Mar-17			30-Jun-17	93	265 MMSCFD of processing capacity to the existing plant		
PU-15-113	ONEOK Rockies Midstream, L.L.C.	Stateline I & II Gas Processing Plants-Williams			12-Mar-15	21-Apr-15	17-Jun-15	57	addition of a deethanizer to the Stateline I and II Gas Processing Plants for the extraction of ethane.		
PU-14-853	Targa Badlands LLC	Little Missouri Gas Plant Expansion-McKenzie			31-Dec-14	21-Jan-15	16-Sep-15	238	273 million standard cubic feet per day gas processing plant	\$140,000,000	
PU-14-852	Basin Electric Power Cooperative	Lonesome Creek Gas Plant-McKenzie County			31-Dec-14						
PU-14-764	ONEOK Rockies Midstream, LLC	Demicks Lake Gas Processing Plant - McKenzie County			23-Oct-14	17-Dec-14	25-Mar-15	98	400 million standard cubic foot per day gas processing plant located 13.5 miles NE of Watford City in McKenzie County	\$642,000,000	
PU-14-218	ONEOK Rockies Midstream, LLC	Lonesome Creek Gas Plant-McKenzie County			21-Apr-14	1-May-14	10-Jul-14	70	The plant would be located approximately 13 miles southwest of Watford City, ND. The Plant will have a process design capacity of 200 million standard cubic feet per day.	\$280,000,000	
PU-10-120	Tioga Gas Plant Addition - Williams Cty	Tioga Gas Plant Expansion-Williams County			25-Jun-10	14-Jul-10	8-Sep-10	56	to increase the capacity of the existing Tioga Gas Plant to 250 MMCFD	\$325,000,000	
PU-14-096	Hess Corporation/Hess Tioga Gas Plant LLC	Transfer of Corridor Certificate		22-Jan-14			23-Apr-14	91	transfer		

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PU-14-095	Hess Corporation/Hess Tioga Gas Plant LLC	Transfer of Route Certificate		22-Jan-14			23-Apr-14	91	transfer		
PU-14-016	Tesoro High Plains Pipeline Company, LLC	Johson's Corner Crude Oil Facility- McKenzie County	3-Jan-14						Tesoro High Plains Pipeline Company LLC intends to install additional centrifugal pumps and potential upgrade of electrical systems on a site located within the existing parcel of land owned by Tesoro along the State Highway 73, approximately 2 miles east of Highway 23 intersection in McKenzie County		
PU-13-835	Whiting Oil and Gas Corp.	Robinson Lake Gas Plant Expansion- Mountrail County			11-Oct-13	18-Dec-13	28-May-14	161	8 miles northeast of New Town, ND. As proposed, the facility expansion would result in modifications within existing facility that currently occupies the 35 acre plot. The plant ws originally consturcted in 2007 to process gas produced by Whiting from oil production in the Sanish Field. The original plant had a capacity of 3 MMSCFD of gas processing capacity.	\$3,000,000	
PU-13-728	Hess Corporation/Hess Tioga Gas Plant LLC	Transfer of Site Certificate		26-Jul-13			13-Nov-13	110	reissued Site Certificate #18		
PU-12-656	ONEOK Rockies Midstream, L.L.C.	Garden Creek II Plant - McKenzie County			17-Sep-12	26-Oct-12	21-Dec-12	56	The Garden Creek II Plant will have a name-plate capacity of one hundred million cubic feet of natural gas per day and will be able to receive and process natural gas from the extensive area covered by ONEOK's existing, currently being expanded, gathering system in Divide, Williams, McKenzie, Golden Valley, Billings, Dunn and Mountrail Counties, North Daktoa.	\$160,000,000	
PU-10-666	Bear Paw Energy, LLC	Gas Processing Plants -Williams County			17-Feb-11	24-Mar-11	18-May-11	55	two 100 million cubic feet per day gas processing plants (Stateline 1 Gas Plant and Stateline 2 Gas Plant) in Williams County	\$273,000,000	
PU-10-568	Bear Paw Energy, LLC	Garden Creek Gas Plant 100 MMCFD cryogenic gas processing plant- Mckenzie & Mountrail Counties			10-Sep-10	22-Sep-10	19-Nov-10	58	The plant is designed to recover approximately 25,000 BPD of NGLs. The NGLs will be delivered via pipeline to Bear Paw's Riverview rail terminal near Sydney, Montana, where the product will be transported via railcar or pipeline to various factionation facilities. The Plant will consist of 23,000 horsepower of compression (electric driven), one 100 turbo-expander, two fractionation towers, a hot oil system, three mol sieve dehydration vessels, and other related equipment.	\$175,000,000	
PU-10-155	Hess Corporation	Tioga Gas Plant Expansion- Williams County	7-May-10						The flare stack preparation work would be completely contained within the existing property boundaries of the existing Plant operations. The land surface where the flare work would occur is in a developed condition, covered with gravel.		
PU-10-120	Hess Corporation	Gas Plant: Expansion of 130 MMCFD (million standard cubic feet per day): Williams County			25-Jun-10	14-Jul-10	8-Sep-10	56	Expansion will have a nameplate inlet capacity of 250 MMCFD and will operate with improved efficiency and reduced impact on the environment. Most of the project will be constructed within the existing footprint but there will be various processing facilities including a flare stack that will be located on an adjacent tract comprised of 21 acres.	\$500,000,000	
PU-08-052	South Heart Coal LLC	Gas Manufacturing Plant-Stark County			no				LOI withdrawn		
									TOTAL ESTIMATED INVESTMENT - OIL AND GAS REFINEMENT	\$3,419,200,000	
PIPELINES - 2005 TO PRESENT											
PU-21-150	Dakota Gasification Company	Carbon Dioxide Gas Pipeline - Mercker County			23-Apr-21						
PU-21-48	Bridger Pipeline LLC	16-Inch Crude Oil Pipeline - McKenzie/Golden Valley			28-Jan-21				Construction of approximately 81 miles (in North Dakota) of sixteen inch crude oil pipeline known as the South Bend Pipeline (Project)		

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PU-20-448	Cenex Pipeline, LLC	10-inch, 149.7 mile refined petroleum pipeline - Williams, Mountrail, Ward Ctys			17-Nov-20	16-Dec-20			Amend Certificate #202 and Route Permit #212 in Williams, Mountrail and Ward Counties	\$0	
PU-20-445	ONEOK Rockies Midstream, L.L.C.	Cherry Creek Pipeline-Mckenzie & Williams Counties	11-Nov-20						Siting Exclusion Certification		
PU-20-430	Bridger Pipeline LLC	8-Inch, 29.4 mile Oil Pipeline - McKenzie County			21-Oct-20				50,000 bpd, 2.4 miles new pipeline, 27 miles converted from gathering to transmission, Johnson's Corner to Wilson Station		\$21,000,000
PU-20-405	Plains Terminls ND / Eighty-Eight Terminals ND	16-inch, 3.5 mile oil pipeline, McKenzie County			18-Sep-20		7-Oct-20	19	Company name change. Reissue Corridor #191 and Route #203		
PU-20-399	Cenex Pipeline, LLC	10-inch, 149.7 mile refined petroleum pipeline - Williams, Mountrail, Ward Ctys			15-Sep-20	7-Oct-20			Amend Certificate #202 and Route Permit #212 in Mountrail County	\$0	
PU-20-381	NuStar Pipeline Operating Partnership, L.P.	10-inch refined petroleum pipeline - Cass County			28-Aug-20	7-Oct-20	1/6/2021	91	North System Pipeline. Relocation 2.2 miles of pipeline in Cass County	\$4,100,000	
PU-20-360	ONEOK Rockies Midstream, LLC	Stateline to Riverview NGL Pipeline-Williams County	4-Aug-20						Siting Exclusion Certification		
PU-20-263	Dakota Prairie Refining, LLC	6-inch & 8-inch, 5900 ft, Stark County			11-Jun-20	8-Jul-20	26-Aug-20	49	Amend Cert. No. 151, Permit No. 162 & 163 for product transmitted	\$0	
PU-20-247	OE2 North LLC	8-inch and 20-inch gas pipelines, Williams County			3-Jun-20	2-Jul-20	26-Aug-20	55	1.28 miles of 8-inch and 4.7 miles of 20-inch pipe	\$6,000,000	
PU-20-165	Dakota Prairie Refining, LLC/BOE South, LLC	Transfer -Certificate #151 & Permit #162 and #163		31-Mar-20							
PU-20-161	Andeavor Field Services LLC	8-inch, 6.8 mile crude oil pipeline, Billings & Stark Counties			30-Mar-20	15-Apr-20	10-Jun-20	56	Skunk Hill Station to Belfield Oil Terminal. Amended Certificate #124 and Permit #133 to reverse flow direction	\$0	
PU-20-085	Belle Fourche Pipeline Company	10-Inch Crude Oil Pipeline - Billings, Dunn, Stark	21-Feb-20						Siting Exclusion Certification		
PU-20-022	Liberty Midstream Solutions, LLC	Pipeline, natural gas, 8-inch, 4.7 miles, Mountrail & Williams			17-Jan-20	4-Mar-20	13-May-20	70	from existing Liberty County Line Gas Plant near Tioga to a connection with Alliance Pipeline's Tioga Lateral	\$4,600,000	
PU-20-018	ONEOK Bakken Pipeline L.L.C.	Pump Station Additions - McKenzie & Dunn Counties			10-Jan-20	2-Dec-20			to increase capacity from 14,000 to 80,000 bpd		\$20,000,000
PU-19-368	ONEOK Bakken Pipeline L.L.C.	Pipeline; natural gas liquids; 16-Inch; 75 miles; Williams County			25-Nov-19	22-Jan-20	1-Apr-20	70	steel pipeline originating at the Hess Tioga Gas Processing Plant and terminates at an interconnection with ONEOK's Stateline to Riverview NGL Pipeline.	\$100,000,000	
PU-19-320	Hess North Dakota Pipelines LLC	North Hofflund Valve Site Tie-In	5-Sep-19						Siting Exclusion Certification		

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PU-19-294	Denbury Green Pipeline-North Dakota, LLC	Pipeline; carbon dioxide; 12-inch; 9.23 miles; Slope & Bowman Counties			8-Aug-19	18-Dec-19	1-Apr-20	105	Construct the Cedar Hills South Unit Lateral Pipeline that will transport carbon dioxide from Fallon County Montana to Denbury's oil production facilities in Bowman Co., ND. Approx 8.54 miles of pipeline in Fallon Co., MT and remaining 9.23 miles will be in Slope & Bowman Cos., ND.	\$9,200,000	
PU-19-204	Dakota Access, LLC	Dakota Access Pipeline Pump Station - Emmons County			20-Jun-19	10-Jul-19	19-Feb-20	224	New pump station facility	\$40,000,000	
PU-19-201	Dakota Access, LLC	Dakota Access Pipeline Project	19-Jun-19						Siting Exclusion Certification		
PU-19-192	Enbridge Energy Limited Partnership	Line 3 Pembina County Maintenance Project	6-Jun-19						Siting Exclusion Certification		
PU-19-175	ONEOK Rockies Midstream, LLC	Cherry Creek Pipeline-Mckenzie & Williams Counties	8-May-19						Siting Exclusion Certification		
PU-19-085	ONE OK Bakken Pipeline, LLC	Pipeline; natural gas liquids, 12-inch, 10.8 mile; McKenzie County			27-Feb-18	11-Apr-19	31-May-19	50	originates at the Targa Badlands, L.L.C. Little Missouri Gas Processing Plant, terminates at an interconnection with ONEOK's planned Demicks Lake Pipeline, McKenzie County	\$15,000,000	
PU-18-405	Belle Fourche Pipeline Company	Pipeline, crude oil, 6-Inch; 18-mile; Stark, Dunn and Billings Counties.			17-Dec-18	1-May-19			Conversion of an approximately 18-mile-long six inch existing crude oil gathering pipeline to a transmission line. Application withdrawn.		
PU-18-404	Belle Fourche Pipeline Company	Pipeline; crude oil; 8-inch; 20-mile; McKenzie and Alexander Counties			17-Dec-18	1-May-19	4-Sep-19	126	Conversion of an approximately 20-mile-long 8-inch existing crude oil gathering pipeline to a transmission pipeline within McKenzie County. The pipeline originates at the Wilson Station and terminates at the Bowline Junction Station.	\$16,000,000	
PU-18-399	ONEOK Bakken Pipeline, L.L.C.	Pipeline; natural gas liquids; 20-inch; 75-mile; McKenzie County			28-Nov-18	28-Feb-19	1-May-19	62	New NGL pipeline originating at Demicks Lake Natural Gas Processing Plant in Mckenzie Co. extending to the southwest terminating in Richland County, MT. Approximately 77 miles in length - 75 miles are in North Dakota.	\$125,000,000	
PU-18-104	Andeavor Field Services/QEP Field Services	Name Change- Corridor Cert. #124 & Rt. Permit #133		22-Mar-18			11-Apr-18	20	6.8-mile, 8-inch pipeline in Billings and Stark Counties		
PU-18-072	Andeavor Field Services, LLC	8" & 6" NGL Pipelines-McKenzie, Billings, Stark			5-Feb-18	29-Mar-18	13-Jun-18	76	three (3) separate pipeline segments, the North Segment is 17 miles of 8-inch pipeline in McKenzie County, the South Segment is 22 miles of 8-inch pipeline in Billings and Stark Counties, the Product Transfer Segment is 5 miles of four (4) separate 6-inch pipelines in Billings and Stark Counties	\$46,000,000	
PU-18-024	Hess North Dakota Pipleines LLC	Keen Oil Gathering System Conversion -McKenzie			18-Jan-18	14-Feb-18	29-May-18	104	conversion of 19 miles of existing 10-inch and 16-inch crude oil gathering pipelines to transmission, located in McKenzie County	\$107,000,000	
PU-17-483	ONEOK Rockies Midstream, LLC	12-Inch NGL pipeline - McKenzie & Williams			14-Dec-17	31-Jan-18	30-Apr-18	89	convert 45 miles of 12-inch existing pipeline from natural gas gathering to transmission capable of transporting 50,000 barrels per day of natural gas liquids (Cherry Creek Pipeline)	\$1,800,000	
PU-17-359	Hess Corporation	Siting Exclusion Certiication	22-Sep-17								
PU-17-246	North Dakota Pupeline Company, LLC	8-Inch Crude Oil Pipeline - Williams County/Siting Exclusion Certification	16-Jun-17						relocate segments of Line 84 (8-inch) and Line 86 (10-inch), Williams County ot accommodate Williston Airport		
PU-17-220	ONEOK Bakken Pipeline, LLC	16-Inch NGL Transmission Pipeline-McKenzie County/Siting Exclusion Certification	23-May-17						3.2 mile, 16-inch, McKenzie County		

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PU-17-157	Whiting Oil and Gas Corp/QEP Field Services, LLC	Transfer of Corridor Certificate & Route Permit		21-Apr-17			30-Jun-17	70	6.8 mile, 8-inch, Billings and Stark Counties		
PU-17-097	Cenex Pipeline, LLC	10" Refined Fuels Pipeline Williams, Mountrail, Ward			2-Mar-17	10-May-17	14-Mar-18	308	10 inch pipeline from Sidney, MT to CHS Terminal in Minot, ND; 150 miles in North Dakota	\$115,000,000	
PU-17-051	NuStar Pipeline Operating Partnership, L.P.	Mapleton Terminal - Cass County			30-Jan-17	16-Feb-17	28-Apr-17	71	Mapleton Terminal	\$8,500,000	
PU-17-048	Arrow Field Services, LLC	10-Inch & 8-Inch NGL Pipeline Project - McKenzie			23-Jan-17	15-Mar-17	30-Jun-17	107	10 inch & 8 in NGL pipeline McKenzie County	\$6,300,000	
PU-17-015	Hiland Crude, LLC	Crude Oil Pipeline-McKenzie, Williams, Mountrail	23-Jan-17						two pump station facilities within the previously designated corridor for the Market Center Pipeline		
PU-16-753	Savage Bakken Connector, Inc.	10-Inch Crude Pipeline Project - Williams			22-Nov-16	14-Dec-16	1-Mar-17	77	Construction of approximately 2 miles of new 10-inch diameter crude oil pipeline originating at the existing Savage Bakken Petroleum Hub in Williams Co and extending west and south to terminate at the Dakota Access Pipeline.	\$6,000,000	
PU-16-695	Targa Badlands LLC	8-Inch Crude Pipeline Project - McKenzie County			15-Nov-16	31-Jan-17	31-May-17	120	Conversion of an approximately 54.35-mile-long, 8-inch existing crude oil gathering pipeline and associated facilities to a transmission line.	\$85,000,000	
PU-16-614	Epping Transmission Company, LLC	12.75 Inch Crude Oil Pipeline - Williams County			25-Aug-16	21-Sep-16	18-Jan-17	119	The project will connect the Epping Station & existing Divide Mainline Pipeline to the DAPL Epping Facility. The project would originate at the existing Epping station, located in Williams County approximately 0.4 miles south of Epping and extend northeast to terminate at the DAPL Epping Facility approximately 1.8 miles NW of Epping.	\$7,000,000	
PU-16-420	Caliber Bear Den Interconnect LLC	12.75-Inch Crude Oil Pipeline - McKenzie County			5-Jul-16	7-Sep-16	2-Nov-16	56	Approximately 5.3 miles of 12.75 inch OD crude oil pipeline	\$12,000,000	
PU-16-405	Hiland Crude, LLC / Banner Transportation Company	Transfer - Certificate #126 & Permit #135		30-Jun-16			20-Jul-16	20			
PU-16-305	NST Express, LLC	8-Inch Crude Oil Pipeline			16-Jun-16	20-Jul-16	5-Oct-16	77	Construction of an approximately 3.6 mile long, 8-inch crude oil pipeline and associated facilities, located in McKenzie County	\$6,800,000	
PU-16-189	Hess North Dakota Export Logistics LLC	12-inch Crude Oil Pipeline			6-May-16	8-Jun-16	7-Sep-16	91	Proposing the new Energy Transfer Partners Pipeline Project which will be located in Williams County approximately 7 miles south of Tioga, ND and be approximately 1.1 miles in length.	\$4,500,000	
PU-16-140	Plains Terminals North Dakota LLC	24-Inch Crude Oil Pipeline			28-Mar-16	5-May-16	17-Aug-16	104	Construction of approximately 3.5 miles of 16-inch outside diameter crude oil pipeline to originate at the Plains Johnsons Corner Terminal and terminate at the Dakota Access Johnsons Corner Terminal Facility.	\$5,000,000	
PU-16-095	Bakken Oil Express, LLC	Dickinson Bypass Reroute-Stark			26-Feb-16	23-Mar-16	15-May-16	53	Shift a segment of pipeline to avoid Dickinson Bypass, 0.7 miles of 20" crude oil pipeline	\$14,400,000	
PU-16-094	BOE Pipeline, LLC	16-inch Crude Oil Pipeline			24-Feb-16	23-Mar-16	17-Aug-16	147	16-inch crude oil pipeline, approximately 41.8 miles in length located in Dunn and McKenzie Counties.	\$55,000,000	
PU-16-018	Dakota Gasification Company	1.1 Mile Pipe Replacement	20-Jan-16						DGC wishes to replace an approximate 1.1 mile length of its synthetic natural gas pipeline.		

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PU-15-801	ONEOK Bakken Pipeline L.L.C.	8-Inch NGL Pipeline			29-Dec-15	20-Jan-16	23-Mar-16	63	Construction of an 8-inch outside diameter NGL pipeline totaling approximately 38 miles in length	\$45,000,000	
PU-15-798	Cenex Pipeline, LLC	Cenex Prosper Terminal Project			22-Dec-15	10-Feb-16	8-Jun-16	119	Proposes to construct a refined petroleum products storage and distribution facility approximately 1.3 miles east of Prosper, ND. WITHDRAWN	\$17,000,000	
PU-15-794	Hiland Operating LLC/Hiland Partners Holding	Transfer - Certificate #149 & permit #160		14-Dec-15			10-Feb-16	58	transfer certificate and route permit - 6 miles, 6-inch natural gas, Divide and Burke Counties		
PU-15-793	Hiland Operating LLC/Hiland Partners Holding	Transfer - Certificate #116 & permit #126		14-Dec-15			10-Feb-16	58	transfer certificate and route permit - 5.1 mile, 8-inch, natural gas, McKenzie County		
PU-15-791	Hiland Operating LLC/Hiland Partners Holding	Transfer - Certificate #125 & Permit #134		14-Dec-15			10-Feb-16	58	transfer certificate and route permit - 14.1 mile, 8-inch, natural gas liquids, McKenzie County		
PU-15-744	Sacagawea Pipeline Company, LLC	16-inch Crude Oil Pipeline			20-Nov-16	10-Feb-16	24-May-16	104	Construction of a 16-inch crude oil pipeline approximately 13 miles in length.	\$22,800,000	
PU-15-733	Oasis Midstream Services LLC	10.75-Inch Crude Oil Pipeline			16-Nov-15	16-Dec-15	23-Mar-16	98	Construction of 10.75-Inch outside diameter crude oil mainline and one lateral pipeline totaling approximately 19 miles in length.	\$13,000,000	
PU-15-725	ONEOK Bakken Pipeline L.L.C.	Spring Creek Pump Station Project			10-Nov-15	5-Jan-16	10-Feb-16	36	Application filed to amend the corridor and route approved by the commission at the Dec. 2, 2011 Order in Case number PU-11-66.	\$8,000,000	
PU-15-720	Tesoro High Plains Pipeline Company, LLC	12-inch Crude Oil Pipeline			5-Nov-15	16-Dec-15	9-Mar-16	84	Approximately 1.4 miles of new 12-inch diameter crude oil pipeline that would connect the Targa Resources, Inc. surface site and associated facilities with TESORO's existing main trunk line approximately 1 mile south of TESORO's Charlson Station.	\$8,900,000	
PU-15-694	ONEOK Bakken Pipeline L.L.C.	16-inch NGL Pipeline			16-Oct-15	16-Dec-15	17-Aug-16	245	Construct approximately 1.4. miles of 16-inch diameter steel loop pipeline	\$19,520,000	
PU-15-674	NuStar Pipeline Operating Partnership, L.P.	8-Inch Refined Products Pipeline			17-Sep-15	4-Nov-15	24-Feb-16	112	Construction of an approximately 7.3 mile long 8 inch diameter pipeline	\$12,000,000	
PU-15-670	Sacagawea Pipeline Company, LLC	12-inch Crude Oil Pipeline			14-Sep-15	14-Oct-15	10-Feb-16	119	12-inch crude oil pipeline, approximately 8 miles in length, known as the Palermo to Enbridge Pipeline Project.	\$18,000,000	
PU-15-657	Plains Pipeline, L.P.	5.5-mile - Hwy 1804 Re-Route Project- Williams	27-Oct-15								
PU-15-614	Plains Pipeline, L.P.	Highway 1804 Re-Route North Pipeline Project			31-Jul-15	16-Sep-15	16-Dec-15	91	10 inch crude oil pipeline, approximately 8.5 miles in length	\$7,000,000	
PU-15-486	Hiland Crude, LLC	Alexander Tank Farm Crude Oil Pipeline			8-Jul-15	2-Sep-15	16-Dec-15	105	conversion of an approximately 4.5-mile-long, 8-inch existing crude oil gathering pipeline, known as the Alexander Tank Farm Crude Oil Pipeline to a transmission line.	\$3,600,000	
PU-15-446	Tesoro High Plains Pipeline LLC	7.35 mile Keene to Charlson Station Pipeline	30-Jun-15						7.35 mile Keene to Charlson Station Pipeline		
PU-15-416	Hiland Crude, LLC	New Town Expansion Project			26-Jun-15	31-Jul-15	20-Jan-16	173	approximately 42.5 miles of 8-inch diameter crude oil pipeline	\$15,000,000	
PU-15-371	Inergy Dakota Pipeline/Crestwood Dakota Pipeline	Name Change		12-Jun-15			8-Jul-15	26			
PU-15-232	NST Express, LLC	12-inch Crude Oil Pipeline			8-Jul-15	8-Jul-15	14-Oct-15	98	approximately 23 miles of 12-inch diameter crude oil pipeline and associated facilities in McKenzie County, North Dakota,	\$80,000,000	

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PU-15-330	Rangeland Pipeline, LLC/Inergy Dakota Pipeline	Name Change		12-Jun-15			8-Jul-15	26			
PU-15-142	Vantage Pipeline US LP	8 inch HVP Pipeline-West Spur Pipeline Project			13-Apr-15	3-Jun-15	2-Sep-15	91	certificate of corridor compatibility and a route permit concerning approximately 47 miles of 8-inch diameter ethane pipeline and associated facilities	\$20,000,000	
PU-15-137	ONEOK Bakken Pipeline, LLC	Lonesome Creek NGL Pipeline Project			27-Apr-15	3-Jun-15	12-Aug-15	70	has filed applications for a certificate of corridor compatibility and a route permit concerning approximately 4 miles of 8-inch diameter natural gas liquids pipeline and associated facilities in McKenzie County, North Dakota,	\$6,000,000	
PU-15-114	Sacagawea Pipeline Company, LLC	16-inch Crude Oil Pipeline			16-Mar-15	23-Jul-15	5-Jan-16	166	16 inch crude oil pipeline, 70 miles in length in McKenzie and Mountrail Counties connecting the Paradigm Midsream Services - SC Keene Crude Oil Terminal to the Phillips 66 Rail Terminal Facility located in Palermo ND	\$125,000,000	
PU-15-97	Bridger Pipeline LLC	16-inch Crude Oil Pipeline, Heart River Pipeline Project			17-Feb-15	29-Apr-15	30-Sep-15	154	15 miles of 16-inch crude oil pipeline, Billings and Stark Counties. Originates at Bridger's Skunk Hills Station and terminates at Bridger's Fryburg Station	\$10,400,000	
PU-15-035	Plains All American Pipeline LP	8 inch Crude Oil Pipeline - Bison Pipeline Project			16-Jan-15	29-Apr-15	8-Jun-16	406	Construction of crude oil transmission pipeline, 8 inch, 10 miles in length, that will transport crude oil from the RLF to the VHRF for distribution to eastern and southern refineries	\$9,000,000	
PU-15-032	Hess North Dakota Pipelines LLC	Hawkeye NGL Pipeline - McKenzie & Williams County			15-Jan-15	20-Feb-15	22-Jun-15	122	Repurpose and operate 19.2 miles of existing pipelines, which would operate as one pipeline, connecting the Bakken production fields south of Lake Sakakawea to existing processing and truck facilities north of the lake	\$2,190,000	
PU-15-031	Hess North Dakota Pipelines LLC	12 inch Crude Oil Pipeline - McKenzie and Williams County			15-Jan-15	25-Feb-15	22-Jun-15	117	Construction and operation of a 25 mile long crude oil pipeline connecting Bakken production fields south of Lake Sakakawea to existing processing and truck facilities north of the lake.	\$104,700,000	
PU-14-842	Dakota Access, LLC	Dakota Access Pipeline Project			22-Dec-14	25-Mar-15	20-Jan-16	301	Construction of two main underground pipeline components and 6 tank/pump stations. The supply line will be 148 miles long beginning near Stanley, ND, extending to the west and then south around Lake Sakakawea and ending up east of Watford City.	\$1,410,000,000	
PU-14-840	Hiland Crude, LLC	Dore Crude Oil Loop Pipeline - McKenzie County			17-Dec-14	11-Feb-15	8-Apr-15	56	Construction and operation of underground 12" crude oil pipeline, approx. 13 miles long that will parallel and interconnect with existing Hiland Facilities	\$10,500,000	
PU-14-823	Meadowlark Midstream Company, LLC	10-inch Crude Oil Pipeline-Divide to Burke County			17-Nov-14	21-Jan-15	13-May-15	112	Crude Oil Pipeline construction in Burke and Divide Counties, and expansion of existing Basin Transload Rail Facility	\$33,000,000	
PU-14-795	Tesoro High Plains Pipeline Company, LLC	Tree Top to Dunn 10 inch Pipeline BOE Terminals	4-Nov-14						Installation of an above ground connection between the Tree Top pipeline and Dunn pipeline to ship crude to Bakken Oil Express SITING EXCLUSION		
PU-14-769	Meadowlark Midstream Co. / Epping Transmission	Little Muddy Creek Pipeline & Epping Station Project			3-Nov-14	21-Jan-15	13-May-15	112	Crude Oil Pipeline construction, comprised of converting gathering lines and new construction and expansion of the existing Epping Station	\$18,000,000	
PU-14-731	CHS, Inc.	siting exclusion	24-Sep-14								
PU-14-730	Tesoro High Plains Pipeline Company, LLC	Bakken Area Storage Hub - Williams County			25-Sep-14	6-Nov-14	7-Jan-15	62	Upgrade to Bakken Area Storage Hub and installation of additional tank storage and associated piping and infrastructure.	\$31,500,000	
PU-14-689	Caliber Midstream Partners, L.P.	6" NGL Pipeline Project - McKenzie County			15-Aug-14	6-Nov-14	8-Apr-15	153	4.4 mile, 6-inch natural gas liquids pipeline in McKenzie County. The Project was a conversion of a gathering line to allow NGL to be transferred from Caliber's Hay Butte Gas Plant to the ONEOK NGL transmission pipeline.	\$1,800,000	

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PU-14-625	Targa Badlands LLC	8-inch pipeline - conversion from gathering to transmission			18-Jul-14	19-Sep-14	26-Jan-15	129	conversion of 31.7 mile, 8 inch crude oil gathering to transmission pipeline in Mountrail Count, between Van Hook Peninsula to Stanley storage tank	\$41,000,000	
PU-14-534	Tesoro High Plains Pipeline Company, LLC	siting exclusion - withdrawn	3-Jul-14								
PU-14-254	ONEOK Bakken Pipeline, L.L.C.	Targa Lateral Pipeline Project- McKenzie County			29-May-14	30-Jul-14	16-Oct-14	78	Construction of a new 10.6 mile steel, 6-inch diameter NGL pipeline that will originate at the Targa Resources LLC's Little Missouri Plant in McKenzie County, ND and will terminate at an interconnect with ONEOK's existing Garden Creek Pipeline south of Arnegard, ND.	\$6,000,000	
PU-14-256	Hawthorn Oil Transportation (North Dakota) Inc.	8-inch Crude Oil Pipeline- Mountrail County - siting exclusion	28-May-14						Hawthorn desires to construct a second crude oil pipeline in the existing right of way, parallel to the existing pipeline.		
PU-14-226	Enbridge Energy, Limited Partnership	34-Inch Pipeline Replacement Project- Pembina County - siting exclusion	2-May-14						Enbridge intends to replace a segment of its existing Line 3 Pipeline located in Pembina, North Dakota.		
PU-14-223	Meadowlark Midstream Company, LLC	8-Inch Crude Oil Pipeline- Williams & Divide Counties			29-Apr-14	4-Aug-14	25-Feb-15	205	The Proposed project is approximately 43.5 miles in length. The purpose of the project is to transport crude oil between MMC's planned DPS and the existing CRT facilities. The existing gathering pipeline is located in Williams and Divide Counties, North Dakota.	\$21,000,000	
PU-14-135	Belle Fourche Pipeline Company	10-inch Crude Oil Pipeline- Billings, Dunn & Stark Counties			20-Mar-14	23-Apr-14	10-Jul-14	78	Belle Fourche proposes to construct and operate a new 20-mile long, 10-inch liquid petroleum pipeline that will interconnect with Belle Fourche facilities at Skunk Hills Station and Dickinson Station to supply Bakken Oil Express Rail Facility and the Dakota Prairie Refining facility.	\$7,900,000	
PU-13-872	Basin Transload, LLC/Tesoro High Plains	Transfer of Corridor Certificate & Route Permit		6-Nov-13			17-Dec-14	406	transfer		
PU-13-848	Enbridge Pipelines (ND) LLC	24-Inch Crude Oil Pipeline - Sandpiper Project			30-Oct-13	30-Dec-13	25-Jun-14	177	299-mile, 24-inch crude oil pipeline in Williams, Mountrail, Ward, McHenry, Pierce, Towner, Ramsey, Nelson, and Grand Forks Counties of North Dakota; the expansion of the existing Beaver Lodge pump station in Williams County, North Dakota; the expansion of the existing Stanley pump station in Mountrail County, North Dakota; the expansion of the existing Berthold pump station in Ward County, North Dakota; and the construction of a new pump station near Lakota in Nelson County, North Dakota;	\$1,300,000,000	
PU-13-825	Bakken Oil Express, LLC	Crude Oil Pipeline- Dunn & Stark Counties			4-Oct-13	23-Oct-13	26-Feb-14	126	The BOE Pipeline would receive crude oil from a pummp station southwest of Kildeer, ND near ND Highway 200 and pump the crude oil to the BOE Rail Hub southwest of Dickinson, ND. The project would consist of burying approximately 38 miles of 16-inch steel crude oil pipeline to accomodate the increased oil production. It would provide a peak transmission volume of approx. 165,000 barrels per day.	\$14,000,000	
PU-13-799	Dakota Prairie Refining, LLC	Crude Oil Pipeline- Stark County			18-Sep-13	23-Oct-13	30-Dec-13	68	The pipelines will have an operating capacity of approx. 750 gallons per minute each. The pipelines will be used solely to transfer refining products from the DPR refinery to the Lario rail hub. Scheduled for completion by the end of 2014.	\$5,000,000	
PU-13-740	Tesoro High Plains Pipeline Company, LLC	Keen#2 Crude Oil Storage Facility	13-Aug-13						Tesoro High Plains Pipeline Company LLC intends to install (two) 150,000 BBL tanks (150 ft. diameter, 48 ft. tall) along with approximately 5 ft. high containment levee, two small booster pumps and up to 3 main line pumps.		
PU-13-738	ONEOK Rockies Midstream LLC/ONEOK Bakken Pipeline	Transfer - Certificate #122 & Permit #131		13-Aug-13			4-Dec-13	113	transfer		

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PU-13-737	ONEOK Rockies Midstream LLC/ONEOK Bakken Pipeline	Transfer - Certificate #131 & Permit #140		13-Aug-13			13-Nov-13	92	transfer		
PU-13-734	Basin Transload/Tesoro High Plains - Burke Cnty	Transfer of Corridor Certificate & Route Permit		9-Aug-13			12-Mar-14	215	transfer		
PU-13-224	Tesoro High Plains Pipeline Company, LLC	New Ramberg Station Project- Williams County	9-Jul-13						The proposed New Ramberg Station consists of four 120,000 barrel storage tanks, multiple pumps and pipeline to storage tank interconnects for transportation of crude oil to multiple destinations via Tesoro's existing pipeline system.		
PU-13-153	Enbridge Pipelines (ND)/Enbridge Pipelines (Bakk)	Transfer of Corridor Certificate 118 & Route Permit 128		10-Apr-13			5-Jun-13	56	transfer		
PU-13-136	Hiland Crude, LLC	Crude Oil Pipeline- McKenzie, Williams, Mountrail Counties			27-Mar-14	6-May-14	10/8/2014	155	197 miles of pipeline located in McKenzie, Williams, and Mountrail Counties.	\$55,300,000	
PU-13-022	Dakota Gasification Company	Natural Gas Pipeline- Mercer County			28-Feb-13	24-Apr-13	10-Jul-13	77	The project will include a ten inch diameter natural gas pipeline and will be approximately 3.5 miles in length and will be located in central Mercer County	\$9,000,000	
PU-12-823	Endbridge Pipelines (ND)/Enbridge Pipelines (Bakken)	Transfer of Corridor Certificate & Route Permit		3-Jan-13			8-May-13	125	transfer		
PU-12-819	Tesoro High Plains Pipeline Company, LLC	Tioga Station Expansion Project- Williams County	15-Jan-13						Proposed construction of two 145,000 barrel storage tanks, multiple pums and pipeline to storage tank interconnects to allow transportation of crude oil to multiple destinations.		
PU-12-775	Basin Transload, LLC.	Crude Oil Pipeline- 10 inch- Burke County			9-Nov-12	28-Nov-12	16-Jan-13	49	The proposed crude oil pipeline project will consist of approximately 7 miles of 10-inch outside diameter pipe, as well as possibly block valves, check valves, pumping stations, and pig launching and receiving stations.	\$4,500,000	
PU-12-768	New Frontier Midstream, L.L.C.	Natural Gas Liquids Pipeline - Stark, Billings, Dunn			no				69 miles of 6-inch diameter pipeline in North Dakota and Montana		
PU-12-683	Hess Corporation	Crude Oil Pipeline- Williams County			26-Nov-12	8-May-13	23-Oct-13	168	The project is designed to transport crude oil a distance of approximately 10.1 miles from its origin at the Hess Ramberg Truck Facility to the Hess Tioga Rail Terminal in Williams County, ND	\$1,000,000	
PU-12-675	Basin Transload, LLC	Crude Oil Pipeline- Mercer County			10-May-13	5-Jun-13	25-Sep-13	112	The proposed crude oil pipeline project will consist of approximately 4 miles of 8-inch outside diameter pipe, as well s possibly block valves, check valves, pumping stations, pig launching and receiving stations.	\$2,500,000	
PU-12-486	Willow Grove: Halliday, LLC	CO2 pipeline, Dunn County			no				between 1 and 4 miles of CO2 pipeline, outside diameter of 6 to 10 inches from a connection point on an existing pipeline operated by Dakota Gasification Company to an underground injection well		
PU-12-190	Hiland Operating, LLC	Natural Gas Pipeline- 6-inch Divide & Burke Counties			31-Jan-13	21-Aug-13	18-Dec-13	119	The natural gas pipeline consists of approximately 6.5 miles of 6-inch outside diameter steel pipe from the Norse Gas Plant in Burke County, North Dakota to the WBI transmission Line tie-in in Burke County, ND	\$1,500,000	
PU-12-158	CHS, Inc.	Minot Terminal upgrade	4-Apr-12						facility upgrade at its Minot Terminal		
PU-12-058	Tesoro High Plains Pipeline Company, LLC	12inch pipeline; Dunn County	10-Jan-12						Replacement of approximately 1,200 feet of pipeline in Dunn County.		
PU-12-047	Arrow Field Services, LLC/Banner Transportation	Transfer of Corridor Certificate & Route Permit		26-Jan-12			4/11/2012	76			
PU-12-043	Enbridge Pipelines (North Dakota) LLC	Sanish Pipeline Project			no				42 miles of new crude oil pipelines in McKenzie and Williams Counties		

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PU-12-042	Magellan Midstream Partners, L.P.	Fargo Relocation Project; Cass County			8-Feb-12	29-Feb-12	19-Apr-12	50	Relocation of approximately 2,300 feet of existing co-located six and eight inch petroleum product pipelines.	\$1,342,500	
PU-12-040	Plains Pipeline, L.P.	Crude Oil Pipeline; Nelson to Ross Pipeline; Mountrail County			6-Feb-12	29-Feb-12	25-Apr-12	56	Construction of approximately 16.9 miles of 10.75 inch outside diameter pipe, an automated mainline block valve site located near the mid-point of the pipeline project. The project will extend from Plains Pipeline's existing Robinson Lake pipeline east of Stanley, North Dakota to the proposed Ross Terminal, which will be located northwest of Ross, North Dakota. This project is designed to deliver 47,000 barrels per day.	\$13,600,000	
PU-11-693	Tesoro High Plains Pipeline Company, LLC	Little Missouri River Crossing- Billings County	25-Nov-11						Modifications to its existing pipeline in a segment known as the "Four Eyes Station to Poker Jim Station 8-inch pipeline"		
PU-11-683	OneOK Rockies Midstream, LLC	Stateline to Riverview NGL Pipeline-Williams County			22-Dec-11	17-Feb-12	11-Apr-12	54	Construction of approximately 53.4 miles of 10.75 inch pipe, of which approximately 12.4 miles will be located within the State of North Dakota. The Pipeline will be designed to transport approximately 65,000 barrels of NGL's per day at an operating pressure between 400 and 1300 psig.	\$6,000,399	
PU-11-680	Montana-Dakota Utilities Co.	10-inch Natural Gas Pipeline- Morton County			13-Feb-13	27-Mar-13	21-Aug-13	147	Construction of approximately 24 miles of 10-inch diameter natural gas pipeline to supply the natural gas requirements for the Turbine. The pipeline will originate at a new town border station to be installed on Northern Border Pipeline Company's system near St. Anthony, ND. The pipeline will terminate at the Turnine site. The pipeline will be a 10-inch diameter, steel pipeline with a maximum allowable operating pressure of 1,440 psig.	\$18,400,000	
PU-11-606	Enbridge Pipelines (North Dakota) LLC	Little Muddy Station Connection Project- Williams County			14-Nov-11	30-Nov-11	21-Mar-12	112	The Little Muddy Connection Project includes the construction of a new injection station and a new transmission pipeline and the installation of certain station facilities to upgrade EPND's existing East Fork Pump Station. The installation of new pumping units, two new 20,000 barrel tanks, 5.6 miles of new 10-inch outer diameter pipeline, metering faiclites and all related valves and appurtenances. This enables EPND to move an incremental 35,000 barrels per day from trucked crude oil volumes and 20,000 barrels per day from the new Brigham connection into the East Fork Pump Station.	\$34,000,000	
PU-11-605	Enbridge Pipelines (North Dakota) LLC	Grenora Pump Station, upgraded by the redesign and reconfiguration of its facilities. Installation of a new 40,000 barrel tank			21-Oct-11	30-Nov-11	21-Mar-12	112	Upon completion of the upgrades and a hydrotest of Line 83, Enbridge will be able to increase the pipeline capacity between its Grenora Pump Station and Beaver Lodge Pump Station and Terminal Facility from 16,800 barrels per day ("bpd") to 59,670 bpd. This enables EPND to transport an incremental 42,870 bpd of the Bakken and Three Forks production volumes to its Beaver Lodge Pump Station and Terminal Facility.	\$35,000,000	
PU-11-567	Whiting Oil and Gas Corporation/Plains Pipeline	Transfer of Corridor Certificate 109 & Route Permit 119		21-Apr-11			21-Dec-11	244			
PU-11-327	Enbridge Pipelines (North Dakota) LLC	Construction of facilities at its Stanley Station in order to support six truck LACT lots. Construction of facilities at its Beaver Lodge Station in order to support seven truck lots	27-Jun-11						Enbridge intends to construct the following facilities at its Stanley Station in order to support six truck LACT lots: (1) LACT header (2) Eight-inch transfer line from new LACT lots to LACT header and (3) Replace existing four inch and six-inch piping with new eight-inch transfer lines to LACT header. Enbridge intends to construct the following facilities at its Beaver Lodge Station in order to support seven truck LACT lots: (1) Remote manifold east of Tank 9502 (2) Sixteen-inch pipe from truck LACT lots to the existing fill manifold (3) Sixteen-inch pipe from new rmote manifold to the exiting fill manifold (4) Piping from existing truck LACT lots to the new remote manifold.		

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PU-11-232	Enbridge Pipelines (North Dakota) LLC	Expansion and phased-in construction of certain upgrades to Enbridge Pipelines (North Dakota) Berthold Station-Ward County			21-Dec-11	15-Feb-12	30-May-12	105	Expansion will have 2 phases. Phase I will include approximately 5,000 feet of new 16-inch station piping, a skid mounted pumping unit, and metering facilities including all related valves and appurtenances; Phase II will include 4,000 feet of new 8-inch station piping, pumping units, tankage, metering facilities including all related valves and appurtenances, all being located in Ward County, North Dakota.	\$102,500,000	
PU-11-180	Dakota Gasification Company	Replacement of the lateral and subadjacent support for the carbon dioxide pipeline	8-Jun-11						There are two options to replace and repair this pipeline. (1) Dakota Gasification Company and Bridger Pipeline LLC are attempting to replace two parallel pipelines in the same small area at the same time, one option is to drill the pipeline through the butte below the existing pipeline. (2) The second option would be to loop the replacement pipeline around the butte to the east this would involve approximately 1,450 feet of pipeline and, at the apex of the arch around the butte, be a maximum distance of 410 feet parallel from teh existing centerline.		
PU-11-152	CHS, Inc.	Construction of 2 120,000 barrel petroleum tanks for the purpose of expanding the holding capacity at the Minot Terminal.-Ward County	12-May-11						Construction of 2 120,000 barrel petroleum tanks for the purpose of expanding the holding capacity at the Minot Terminal located in Ward County. The exixiting Minot Terminal consist of 10 petroleum tanks and a truck load out facility for liquid petroleum product.		
PU-11-109	Vantage Pipeline US LP	430 miles of 10-12 inch Natural Gas Liquids Pipeline-Williams and Divide Counties			13-Feb-12	21-Mar-12	20-Jun-12	91	Construction approximately 430 miles of ten to twelve-inch inside diameter pipeline commencing at the Hess Corporation's Gas Plant at Tioga, North Dakota, and ending near Empress, Alberta, Canada. Approximately 80 miles of proposed pipeline will be located within the State of North Dakota. The initial capacity of the pipeline will be 43,000 barrels per day of ethane, expandable to 60,000 barrels per day.	\$60,000,000	
PU-11-104	Hess Corporation	4 miles of LPG pipelines consisting of one 8 inch pipeline and three 6 inch pipelines-Williams County			8-Mar-12	10-Apr-12	17-Jul-12	98	Construction of approximately 4 miles of LPG pipelines consisting of one 8-inch nominal-diameter pipeline and three 6-inch nominal-diameter pipelines in a common corridor. One 6-inch pipeline is a standby spare pipeline for any of the three main LPG pipelines. The system is being designed to load 1.3 million gallons per day of liquefied product.	\$5,000,000	
PU-11-102	Whiting Oil and Gas Corporation	7.0 miles of 8-inch steel transmission line. Crude Oil Pipeline- Billings County			11-Jul-11	1-Sep-11	19-Oct-11	48	Construction of an 8-inch steel transmission line approximately 7.0 miles in length. The pipeline will be designed to transport approximately 60,000 barrels of crude oil per day.	\$3,360,000	
PU-11-99	Arrow Field Services, LLC	1.5 miles of 8-inch pipeline. Crude Oil Pipeline- McKenzie County			22-Jul-11	20-Sep-11	2-Nov-11	43	Construction of 1.5 miles of 8-inch pipeline. The Project will take delivery of crude from an existing facility located at the eastern terminus of the Project and transport it to the existing 4 Bears Pipeline located at the western terminus of Project. The capacity of this system is approximately 9,600 Bpd. Located in Mckenzie County, North Dakota.	\$2,000,000	
PU-11-066	Bear Paw Energy, LLC	10.75-inch Natural Gas Liquids Pipeline-McKenzie County			27-Jun-11	27-Jul-11	7-Sep-11	42	Construction of approximately 64.2 miles of 10.75 inch pipe, of which approximately 55.3 miles will be located within the State of North Dakota. The remainder of the Pipeline will be located within Richland County, Montana. The pipeline will be designed to transport approximately 65,000 barrels of Natural Gas Liquid per day at an operating pressure between 400 and 1300 psig.	\$24,000,000	

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PU-10-637	Rangeland Energy, LLC	8-inch pipeline 20 miles long Williams County			11-Feb-11	24-Mar-11	29-Sep-11	189	Construction of a 8-inch 20 mile long pipeline and facility to deliver into Enbridge tankage at Beaver Lodge and into Tesoro takage at Ramberg. The pipeline will originate at the proposed COLT Hub near Epping, North Dakota, and will terminate at the project's delivery facility, which will be located south of Tioga, North Dakota, near Ramberg/Beaver Lodge Pumping Stations.	\$15,000,000	
PU-10-630	Plains Pipeline, L.P.	12.75" OD pipe; Crude Oil; 103 miles; Williams County			12-Aug-11	7-Sep-11	1-Feb-12	147	Construction of 103 miles of 12.75" OD pipe. Anticipated initial design capacity is 50,000 barrels per day of crude oil originating at or near Plains Pipeline's Trenton, North Dakota terminal and terminating into Plains Midstream Canada's Wascana Pipeline at the US/Canadian border near Raymond, Montana. Once in the Wascana Pipeline, the crude oil will be transported to Regina, Saskatchewan where the pipeline will interconnect with third-party pipeline systems.	\$200,000,000	
PU-10-613	Enbridge Pipelines (North Dakota) LLC	Beaver Lodge Loop Project- Crude Oil; Williams, Mountrail & Ward Counties			17-Nov-10	8-Dec-10	18-May-11	161	Construction of approximately 56 miles of new 16-inch diameter pipeline, and the installation of new station facilities and tankage at EPND's existing Beaver Lodge, Stanley and Berthold Station and Terminal Facilities, all being located in Williams, Mountrail and Ward Counties. The proposed pipeline will run parallel to EPND's existing North Dakota pipeline system, beginning at the Beaver Lodge Station and Terminal Facility in Williams County and extend in an easterly direction through Mountrail County to terminate at the Berthold Station and Terminal Facility in Ward County.	\$132,600,000	
PU-10-612	Enbridge Pipelines (North Dakota) LLC	Bakken Pipeline Project US- Crude Oil; Ward & Burke Counties			5-Nov-10	8-Dec-10	5-May-11	148	Expansion of its existing Line 26, which extends in a northerly direction from Berthold, Ward County, to the U.S. and Canada international border. Replace a 11-mile segment of its Line 26 from Mile Post 29 to Mile Post 40 and install two new greenfield pump stations.	\$73,100,000	
PU-10-564	Enbridge Pipelines (North Dakota) LLC	Berthold Station Line Reversal- Crude Oil; Ward County	17-Aug-10						Installation of approximately 1,330 feet of station piping ranging from 2 to 12-inches in pipe diameter; new pumping unit; and metering facilities including all related valves and appurtenances.		
PU-10-555	Hiland Operating, LLC	8-inch Natural Gas Main & Lateral Pipeline McKenzie County			13-Oct-10	2-Nov-10	30-Dec-10	58	Construction of a main line and a lateral line. The main line will be approximately 5.1 miles (approximately 27,000 feet) in length and will utilize 8-inch steel pipeline with a maximum allowable operating pressure ("MAOP") of 1440 psig. The main line will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and will terminate at Northern Border's pipeline approximately five miles north of Cartwright, North Dakota. The lateral line will extend off of the main line and interconnect the main line to WBI's transmission pipeline at a point approximately one-half mile from the main line's point of termination at the Northern Border pipeline. The lateral line will be approximately 1,500 feet in length and will also utilize 8-inch steel pipeline with a MAOP of 1440 psig.	\$3,400,000	
PU-10-554	Hiland Operating, LLC	6-inch Natural Gas Pipeline Williams and McKenzie Counties			12-Jul-11	20-Sep-11	2-Nov-11	43	Construction of a 6-inch steel pipeline and will be approximately 10 miles in length. The pipeline will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and terminate at the Hiland Partners' proposed rail terminal facility to the west of Trenton, North Dakota.	\$4,000,000	
PU-10-553	Hiland Operating, LLC				no				LOI withdrawn		

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PU-10-218	BakkenLink Pipeline, LLC	Pipeline: crude oil: 10-, 12- and 16 inch; Mountrail, McKenzie, Williams, Billings, Stark, and Golden Valley Counties.			21-Jun-11	3-Aug-11	29-Feb-12	210	Construction of 165 miles of 10- and 12- inch steel crude oil pipeline extending from multiple receipt points in McKenzie, Mountrail, and Williams Counties, North Dakota, to Watford City, North Dakota, to an interconnect with the Keystone XL Pipeline System in Fallon County, Montana.	\$250,000,000	
PU-10-142	Enbridge Pipelines (North Dakota) LLC	Maxbass Station Construction- Crude Oil; Bottineau County	3-May-10						Construction of a 10,000 barrel tank for storage of crude petroleum at its Maxbass station, which is located on Enbridge fee-owned land.		
PU-10-130	Enbridge Pipelines (North Dakota) LLC	Pipeline: crude oil: Upgrades: Ward County			7-May-10	18-May-10	4-Aug-10	78	Installation of new station piping, a new pumping unit, metering facilities and other realted appurtenances. Reactivate an existing tank and expand the Berthold Station property by acquiring new land located directly east of the existing station site.	\$8,900,000	
PU-10-033	Enbridge Pipelines (North Dakota) LLC	Stanley Pump Station Construction; Storage of Crude Petroleum	22-Jan-10						Construction of a tank for storage of crude petroleum at its Stanley Station, which is located on Enbridge fee-owned land.		
PU-09-750	Bridger Pipeline LLC	Pipeline: crude oil: 10-inch; 85-mile; McKenzie, Dunn, Billings, Richland Counties			23-Jul-10	4-Aug-10	22-Sep-10	49	Construction of an 85-mile 10-inch crude oil pipeline together with three gathering pipeline interconnects & two truck receipt points, interconnecting with Bridger's existing Little Missouri System at Friburg Station and Belle Fourche Pipe Line existing system at Skunk Hill Station.	\$25,000,000	
PU-09-663	Hawthorn Oil Transportation (North Dakota) Inc.	4.5-Inch Condensate Pipeline/Mountrail Cty			no				4.5-inch O.D. pipeline to transport condensate from the Stanley Gas Plant in Mountrail County approximately 11 miles to a storage facility 2 miles NE of Stanley.		
PU-09-153	Hawthorn Oil Transportation (North Dakota) Inc.	Pipeline: crude oil; 8-inch steel; 6-mile/Mountrail County			28-Sep-09	14-Oct-09	10-Dec-09	57	Construction of an 8-inch crude oil pipeline from an existing crude oil tank and storage facility located one mile southeast of Stanley, in Mountrail County, to a railroad facility to be constructed by EOG Resources Railyard ND), Inc approximately two miles northeast of Stanley, ND.	\$2,500,000	
PU--09-103	Arrow Midstream Holdings, LLC (AMHP)	oil and gas gathering system			2-Mar-09	na	na		jurisdictional determination		
PU-08-871	Pecan Pipeline (North Dakota), Inc.	12-inch Gas Pipeline/Mountrail-McHenry Cty			10-Nov-08	na	na		jurisdictional determination		
PU-08-844	Whiting Oil and Gas Corporation	Pipeline: oil, 8-inch, 17-mile; Mountrail County			17-Nov-08	26-Nov-08	25-Feb-09	91	Construction and operation of an 8-inch, 17 mile long, crude oil pipeline form a storage site near the Robinson Lake Gas Processing Plant, where pressure will be increased to an Enbridge Pipelines facility.	\$6,100,000	
PU-08-843	Whiting Oil and Gas Corporation	Pipeline: gas, 6-inch, 16.5-mile; Mountrail County			17-Nov-08	26-Nov-08	25-Feb-09	91	Construction of a 6-inch natural gas pipeline in Mountrail County, North Dakota. (Robinson Lake Natural Gas Pipeline)	\$3,300,000	
PU-08-424	Plains All American Pipeline LP	Pipeline: oil, 6-inch, 33-mile, 10,000 BPD; Stark County							6-inch, 33-mile, 10,000 barrel per day crude oil pipeline connecting its Kildeer Gathering System and its Dickinson Gathering System (a point on its existing 6-inch pipe 2 miles northwest of Dickinson). Pumps to be located at the current Kildeer Station.		\$16,000,000
PU-08-812	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrade; Stanley			13-Oct-08	22-Oct-08	5-Dec-08	44	Project will allow optimization of injection capacity of its Stanley Pump Station through installation of new pumping units, replacement of station piping, and other appurtenant facilities. Project will enable Enbridge to increase its injection capacity to deliver an incremental 15,000 barrels/day of crude petroleum into their mainline system.	\$6,000,000	

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PU-07-791	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley, Blaisdell, Denbigh, Penn, Larimore, Minot, Pleasant Lake, Bartlett			20-Feb-08	26-Mar-08	4-Jun-08	70	Pump station upgrades: Alexander Station and Trenton Station, Portal System Pump station upgrades: Beaver Lodge Station and Stanley Station. Portal System Pump station upgrades: Blaisdell Station, Denbigh Station, Penn Station, and Larimore Station. Portal System Pump station upgrades: Minot Station, Pleasant Lake Station, and Bartlett Station. Portal System	\$119,700,000	
PU-07-600	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, reroute; 8-inch; 2100-feet; Williams County			9-Aug-07	22-Aug-07	19-Sep-07	28	Amendment of Route Permit 49 to construct an 8-inch crude petroleum pipe segment approximately 350 feet north and around Garden Valley Elementary School within the S1/2 of Section 36, Township 156 North, Range 101 West, Williams County. Approximately 1600 feet of pipe will be abandoned in-place as a follow-up to the reroute. Portal System	\$500,000	
PU-07-596	Belle Fourche Pipeline Company	Pipeline: oil, 8-inch, 31.3-mile, 30,000 BPF; McKenzie County			18-Sep-07	25-Sep-07	9-Nov-07	45	31.3 miles, 8-inch, crude petroleum pipeline paralleling the existing 6-inch line from Bowline Field to a connection point with Enbridge Pipelines (North Dakota) LLC near Alexander (McKenzie County) [increasing capacity of the system from 10,000 bb/day to 30,000 bb/day. Project called the Alexander 8-inch Crude Oil Loop [Belle Fourche Pipeline]	\$10,200,000	
PU-07-184	Dakota Gasification Company	Pipeline: CO2; reroute; 14-inch, 11,400-feet; across Lake Sakakawea; McKenzie & Williams Counties			11-May-07	16-May-07	27-Jun-07	42	Reconstruct a portion of its CO2 pipeline across Lake Sakakawea. 11,400 feet, 14-inch OD, 2,700 psig. The abandoned portion of the original pipeline will be removed from the lakebed.	\$10,500,000	
PU-07-108	Enbridge Energy, Limited Partnership	Pipeline: LP; 36-inch, 28-mile; Pembina County			16-Jul-07	22-Aug-07	31-Dec-07	131	1,000 miles, 36-inch liquid petroleum pipeline from Hardisty, Alberta, Canada to Superior WI, 325 miles in the US, 28 miles in embina County ND parallel to existing pipelines. [Alberta Clipper Pipeline] Lakehead System	\$90,700,000	
PU-07-075	Enbridge Pipelines (Southern Lights) L.L.C.	Pipeline: oil, 20-inch, 28-mile; Pembina County			16-Apr-07	22-Aug-07	31-Dec-07	131	313 miles, 20-inch OD crude oil pipeline parallel to existing pipelines, extending from Cromer, Manitoba to Clearbrook MN tankage facilities; approx 28 miles in ND in Pembina County ND [LSr Pipeline] Lakehead System	\$31,528,800	
PU-06-421	TransCanada Keystone Pipeline, LLC	Pipeline: oil, 30-inch, 217-mile, 435,000 BPD; Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties			11-Apr-07	2-May-07	21-Feb-08	295	new 1,830-mile, 30-inch, 435,000 bbl/day [217 miles in ND] crude petroleum pipeline in Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties from the Western Canadian crude oil supply hub near Hardisty, Alberta, Canada to existing terminals in Wood River and Patoka IL and maybe Cushing OK.	\$400,000,000	
PU-06-349	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump stations; Blaisdell, Denbeigh, Penn, Larimore			4-Aug-06	9-Aug-06	20-Sep-06	42	new Blaisdell, Denbeigh, Penn, Larimore crude oil pump stations. Portal System.	\$16,995,000	
PU-06-330	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil; 10-inch; 52-mile; Trenton to Beaver Lodge/Williams County			26-Jul-06	28-Jul-06	20-Sep-06	54	Trenton to Beaver Lodge Line Loop adjacent to and parallel to existing crude oil pipeline in Williams County. Portal System.	\$25,122,200	
PU-06-317	Enbridge Pipelines (North Dakota) LLC	Pipeline; pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley			19-Jul-06	26-Jul-06	23-Aug-06	28	Pump station upgrades: Alexander Station and Trenton Station, Portal System Upgrade the existing Beaver Lodge and Stanley Crude oil pump stations. Portal System.	\$16,450,000	

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PU-06-262	Enbridge Pipelines (North Dakota) LLC	actual application for this project was docketed as PU-06-330							North Dakota Expansion Project		
PU-05-274	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump station, East Fork; pump station upgrades; Alexander, Trenton			3-May-05	24-May-05	28-Jul-05	65	upgrade Alexander Station and Trenton Station, construct new East Fork pump station [crude oil pump stations on the existng line]. Portal System.	\$3,200,000	
PU-05-185	Plains Pipeline, L.P.	Pipeline; oil, 10-inch; 2.75-mile; Buford Loop/ McKenzie & Williams Counties			26-Jul-05	5-Oct-05	22-Nov-05	48	the Buford Expansion: a 10-inch crude oil pipeline beginning approximately 11 miles southwest of the city of Williston in Section 30, Township 152 North, Range 104 West, McKenzie County, at the Montana/North Dakota border and extending northeast approximately 2.75 miles to the Southwest Quarter of Section 16, Township 152 North, Range 104 West, Williams County, just south of the Fort Buford Historic Site. Trenton Pipeline System: McKenzie County, Williams County.	\$1,500,000	
PU-05-184	Plains Pipeline, L.P.	Pipeline; oil; 10-inch; 9.6-mile; Trenton Extension; McKenzie & Williams Counties			20-Jun-05	14-Jul-05	5-Oct-05	83	the Trenton Expansion: a 10-inch crude oil pipeline beginning at an intersection with Plains' existing pipeline in the SW 1/4 of Section 10, T153N, R102W and extending approximately 2.3 miles northeast, and an additional 1000 feet of 6-inch pipe continuing to Section 3, T153N, R102W where it intersects with an existing segment of dual 4-inch pipe. Trenton Pipeline System: McKenzie County, Williams County.	\$750,000	
									TOTAL ESTIMATED INVESTMENT - PIPELINES - 2005 TO PRESENT	\$6,083,058,899	\$57,000,000
PIPELINES - 1996 TO 2005											
PU-04-109	Basin Electric Power Coop, Inc.	Antelope Valley Station Water Pipeline - Mercer Ctry			17-Nov-04	15-Dec-04	3-May-05	139	8.9 miles of 42 inch pipeline to transport water from Lake Sakakawea to the Antelope Valley Station and Dakota Gasification Company and the lignite mine facilities of The Coteau Properties Company	\$12,000,000	
PU-02-561	Cenex Pipeline LLC	Pipeline; oil; 8-inch; 479-feet			30-Oct-02	5-Nov-02	4-Dec-02	29	479 feet of 8-inch outside diameter pipeline beginning at a point on Cenex's existing pipeline and extending easterly for approximately 295 feet then northerly for approximately 184 feet to rejoin the existing pipeline, all within the NW ¼ of the SW ¼ of Section 33, T 140 N, R 49 W	\$15,000	
PU-96-011	Dakota Gasification Company	Pipeline; CO2; 14- & 12-inch; 167-mile; Mckenzie, Williams, & Divide Counties			25-Jun-97	27-Aug-97	31-Dec-98	491	167 mile, 14 and/or 12 inch CO2 pipeline and a compressor station from DGC's Synfuels Plant located 6 miles NW of Beulah proceeding W to a point N of Dunn Center and then NW around the Killdeer Mountains and across the Little Missouri River. It then generally proceeds N under Lake Sakakawea through portions of McKenzie, Williams and Divide Counties, North Dakota. At a point south of Noonan, North Dakota, the route angles to the northwest to the Canadian border just north of Crosby.	\$40,000,000	
									TOTAL ESTIMATED INVESTMENT - PIPELINES - 1996 TO 2005	\$52,015,000	\$0
WIND GENERATION											
PU-21-131	Ashtabula Wind II, LLC	Ashtabula Wind II Wind Energy			1-Apr-21				Siting Exclusion Certification		
PU-21-130	Ashtabula Wind I, LLC	Ashtabula Wind Energy Center -			1-Apr-21				Siting Exclusion Certification		

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PU-21-121	Bowman Wind, LLC	208.7 MW Bowman Wind Project - Bowman County			30-Mar-21						
PU-20-418	Baldwin Wind, LLC	Installation of ADLS to Baldwin Wind Energy Center	24-Sep-20						Siting Exclusion Certification, Installation of ADLS to Baldwin Wind Energy Center		
PU-20-413	Langdon Renewables, LLC		2-Oct-20						Siting Exclusion Certification		
PU-20-409	Baldwin, LLC / Baldwin			29-Sep-20			2-Dec-20	64	Transfer - Certificate #16		
PU-20-364	FPL Energy Oliver Wind I, LLC/Oliver Wind I, LLC			14-Aug-20			7-Oct-20	54	Transfer - Certificate #92 & Permit #102		
PU-20-301	FPL Energy Burleigh Cnty			1-Jul-20			9-Sep-20	70	Transfer - Certificate #88 & Permit #98		
PU-19-376	Northern Divide Wind, LLC	Wind-to-electricity; 200 MW; Burke County			5-Dec-19	19-Feb-20	10-Jun-20	112	up to 74 turbines	\$300,000,000	
PU-19-343	Allete Clean Energy / Glen Ullin Energy Center			23-Oct-19			18-Dec-19	56	Transfer of Site Certificate		
PU-19-336	Ashtabula Wind, LLC / Ashtabula Wind I, LLC			8-Oct-19			19-Dec-19	72	Transfer of Site Certificate		
PU-19-333	Emmons-Logan Wind / E-Logan Interconnection, LLC			3-Oct-19			3-Dec-19	61	Transfer of Corridor Certificate and Route Permit		
PU-19-284	Ashtabula Wind, LLC	Ashtabula Wind Energy Center Repower	15-Jul-19						Siting Exclusion Certification		
PU-19-144	EDF Renewable Development, Inc./Otter Tail Power			3-May-19			26-Jun-19	54	Transfer of Site Certificate		
PU-19-107	Allete Clean Energy, Inc.	100 MW Clean Energy #1-Mercer and Morton			25-Feb-19		11-Apr-19	45	Amend Site Compatibility Permit No. 30		
PU-19-028	Ruso Wind Partners, LLC	Wind-to-electricity; 205 MW; Ward County			21-Jan-19	27-Mar-19			35,654-acre Project area; up to 66 wind turbines; approximately one mile west of Ruso.		\$280,000,000
PU-18-352	Aurora Wind Project, LLC	Wind-to-electricity; 300 MW; Williams County			28-Sep-18	9-Jan-19	7-May-19	221	up to 121 wind turbines.	\$385,000,000	
PU-18-344	Burke Wind, LLC	Wind-to-electricity; 300 MW; Burke County			14-Sep-18	23-Jan-19	12-Jun-19	271	up to 102 General Electric 2.72 MW and twelve GE 1.715 MW wind turbines.		
PU-18-336	Langdon Wind, LLC/Langdon Renewables, LLC	Transfer of Site Certificate		11-Sep-18			8-Nov-18	58			
PU-18-280	Emmons-Logan Wind, LLC	298.1 MW - Emmons & Logan Counties			19-Jul-18	10-Oct-18	6-Feb-19	202	Emmons-Logan Wind Energy Center, up to 123 turbines, approximately 64,563 acres	\$415,000,000	
PU-18-186	Langdon Wind, LLC	171.72 MW wind to electricity energy conversion	25-May-18		25-May-18	9-Jul-18	5-Sep-18	103	Amend Certificate #6 for Langdon Wind upgrade	\$0	
PU-18-144	NextEra Energy Inc./Northern States Power	Transfer of Site Certificate		4-May-18			6-Dec-18	216			

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PU-17-377	Oliver Wind III, LLC Oliver III Wind Energy Center Oliver & Morton	Siting Exclusion Certification	16-Oct-17								
PU-17-362	Border Winds Energy/Norther States Power Compan	Transfer of Site Certificate		25-Sep-17			10-Jan-18	107			
PU-17-344	Brady Wind II, LLC Brady II Wind Energy Center - Hettinger & Stark	Siting Exclusion Certification	5-Sep-17								
PU-17-343	Brady Wind, LLC Brady Wind Energy Center	Siting Exclusion Certification	5-Sep-17								
PU-17-302	Allete Clean Energy, Inc.	100 MW Clean Energy #1 Wind Pjc-Mercer County			3-Aug-17	NA	16-Nov-17	105	to increase the overall generating capacity from 100MW to 106MW	\$80,000,000	
PU-17-297	Brady Wind II, LLC Brady II Wind Enger Center	Construction of new Temporary MET's Siting Exclusion Certification	28-Jul-17								
PU-17-284	Foxtail Wind, LLC	Foxtail Wind Energy Center-Dickey County			17-Jul-17	4-Oct-17	31-Jan-18	119	up to 75 turbines, name-plate generating capacity of up to 150 megawatts (MW)	\$400,000,000	
PU-17-236	West Branch Wind Project, LLC						na		opened as file for docketing construction reports		
PU-17-192	Montana-Dakota Utilites/Thunder Sprit Wind	Application to Amend Certificate of Site Compatibility			10-May-17	21-May-17	16-Aug-17	87	to increase total project generating capacity from 150 MW to 155.5 MW	\$86,500,000	
PU-16-671	Antelope Hills Wind Pjct/West Branch Wind Project	Transfer of Site Certificates and Permits		15-Nov-16			31-May-17	197			
PU-16-539	Glacier Ridge Wind Farm, LLC	Wind to electricity;Wind Energy Conversion Facility			19-Jul-16	24-Aug-16	7-Dec-16	105	300.15 MW (total) wind facility in Barnes County, up to 87 wind turbines (total).	\$202,000,000	
PU-16-123	Oliver Wind III, LLC Oliver III Wind Energy Center	Wind to electricity;Wind Energy Conversion Facility			4-Mar-16	5-Apr-16	22-Jun-16	78	Construction of a 100 MW wind facility in Oliver and Morton Counties, consisting of up to 48 wind turbines.	\$153,000,000	
PU-16-042	Brady Wind II, LLC	Brady II Wind Energy Center-Hettinger & Stark			22-Jan-16	20-Apr-16	6-Jul-16	77		\$250,000,000	
PU-15-690	Brady Wind, LLC	Brady Wind Energy Centery			4-Dec-15	20-Jan-16	16-Jun-16	148	150 MW Wind Project in Stark County	\$250,000,000	
PU-15-592	Thunder Spirit Wind, LLC/Montana-Dakota Utilities Co.	Transfer Thunder Spirit Wind Site Certificate 35 to MDU			22-Jul-15		16-Dec-15				
PU-15-482	Lindah Wind Project, LLC	Lindah Wind Farm Project			7-Jul-15	24-Aug-15	2-Dec-15	100	150 MW Wind Project in Williams County	\$248,500,000	
PU-15-174	Northern States Power Company/Courtney Wind	Transfer Courtenay Wind Site Certificate 36 to NSP			30-Apr-15		24-Aug-15				
PU-15-124	Rolette Power Development, LLC	Rolette Wind Energy Project			20-Mar-15	13-May-15	18-Nov-15	189	100.4 MW Wind Project in Rolette County	\$175,000,000	
PU-15-111	Dickinson Wind, LLC	150 MW Dickinson Wind Energy Center - Stark County			9-Mar-15	14-Apr-15		NA	Application Withdrawn		

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PU-14-744	EDF Renewable Development, In.c	Merricourt Wind Project			10-Oct-14						
PU-14-679	Antelope Hills Wind Project, LLC	Wind energy conversion facility			12-Aug-14	17-Sep-14	17-Dec-14	91	172 MW Wind Project in Mercer County	\$250,000,000	
PU-14-105	Sunflower Wind Project, LLC	Wind-to-electricity; Wind Energy Conversion Facility- Stark & Morton Counties			3-Mar-14	9-Apr-14	25-Jun-14	77	The project is located in Stark and Morton Counties, ND. It will have the nameplate capacity of up to 110 MW. The Project will use up to 59 wind turbine generators depending on the turbine type used.	\$200,000,000	
PU-14-031	Sequoia energy US Inc./Border Winds Energy, LLC	Transfer Border Winds Site Certificate 21 from Sequoia to Border Winds Energy, LLC			8-Jan-14		9-Apr-14				
PU-13-127	Allete, Inc.	Wind-to-electricity; Bison 4 Wind Project; Mercer, Morton, Oliver Counties			6-May-13	10-Jul-13	25-Sep-13	77	The proposed project up to 210 MW to be located in Mercer, Oliver, and Morton counties. The Bison 4 Wind Project will interconnect with a new substation to be built by Minnesota Power that is an extension of the existing 230 kV transmission line from the existing 230 kV Bison Substation and then delivered to the Square Butte Substation.	\$400,000,000	
PU-13-088	Rolette Power Development, LLC	Wind-to-electricity; Rolette Wind Energy Project; 50 MW; Rolette County			No				LOI received 2/15/2013. The proposed project is a wind energy conversion facility and its study area consists of approx. 48,000 acres of land located in Rolette County, ND, south and west of the City of Rolette, ND.		
PU-13-064	Courtenay Wind Farm, LLC	Wind-to-electricity; 200.5 MW Wind Project; Stutsman Cty			12-Apr-13	22-May-13	13-Nov-13	175	200.5 megawatt (MW) wind energy conversion facility sited within approximately 25,000 acres of northeastern Stutsman County.	\$170,000,000	
PU-11-686	Lake Region State College	Wind-to-electricity; 1.6 MW Wind Turbine- Ramsey County			7-Dec-11	21-Dec-11	6-Mar-12	76	The proposed project would be constructed on 5-10 acres. The project consists of one wind turbine, 1.6 MW or less.	\$4,300,000	
PU-11-662	Allete Clean Energy, Inc.	Wind-to-electricity; 100 MW Clean Energy #1 Wind Project- Mercert & Morton Counties			31-Jan-12	21-Mar-12	29-Aug-12	161	The Clean Energy #1 Wind Project will interconnect with a new substation to be built by Minnesota Power that is an extension of the existing 230 kV Bison Substation and then delievered to the Square Butte Substation.	\$200,000,000	
PU-11-646	Wilton Wind IV, LLC	Wind-to-electricity; 99 MW Wind Energy Center; Burleigh County			9-Nov-11	23-Nov-11	15-Feb-12	84	Constructed on up to 18 square miles of leased private property approximately 8 miles southeast of Wilton, North Dakota. The Project would consist of up to 62 wind turbine generators as well as meteorological towers, access roads, and underground collection lines. The proposed Project would contribute approximately 99 MW of renewable energy to the power grid.	\$165,000,000	
PU-11-601	Thunder Spirit Wind, LLC	Wind-to-electricity; 150 MW Wind Energy Project- Adams County			6-Aug-13	7-Aug-13	9-Oct-13	63	The proposed project would be constructed on up to 40 square miles of leased private property approximately 10 miles northeast of Hettinger, North Dakota. As currently planned, the project would consist of up to 75 wind turbine generators as well as meterological towers, access roads, underground collection lines, a substation, and operations and maintenance facilities.	\$300,000,000	
PU-11-561	Oliver Wind III, LLC	Wind-to-electricity; 48 MW Wind Energy Center- Morton County			31-Oct-11	10-Nov-11	21-Mar-12	132	The proposed project would be constructed on up to 9 squre miles of leased private property approximately 12 miles south of Center, North Dakota. The project would consist of up to 30 wind turbine generators as well as meterological towers, access roads, and underground collection lines.	\$81,000,000	

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PU-11-162	Allete, Inc. Bison 3 Wind Project	Wind-to-electricity; 105 MW, Bison 3 Wind Project, Oliver and Morton Counties			7-Jul-11	10-Aug-11	12-Oct-11	63	The Bison 3 Wind Project will interconnect with the 230 kV Bison Substation and then to be delivered to the Square Butte Substation. The wind energy will then be transmitted to Minnesota Power's system via the existing 250 kV DC Line and existing AC transmission system as available and is intended to be used to meet Minnesota Power's State of Minnesota renewable energy and IRP requirements.	\$160,000,000	
PU-11-069	Meadowlark Wind I, LLC	Wind-to-electricity; 99 MW, 13,000 acres of land; McHenry County			22-Aug-11	12-Oct-11	25-Apr-12	196	13,000 acres of privately-owned land located in southwestern McHenry County, just north of Ruso, North Dakota. 99 MW of wind energy capacity. Meadowlark anticipates that it will utilize a turbine model with an output of between 1.8 MW and 3.0 MW. An approximately 12-mile-long 115 kV transmission line will be constructed to facilitate the Project's interconnection at the McHenry Substation.	\$180,000,000	
PU-11-057	Allete, Inc.	Wind-to-electricity; 105 MW Bison 2 Wind Project; Oliver and Morton Counties			6-Apr-11	18-May-11	10-Aug-11	84	105 MW Bison 2 Wind Project to be located in Oliver and Morton Counties. The Bison 2 Wind Project will interconnect with the 230 kV Bison Substation and then to be delivered to the Squire Butte Substation. The wind energy will then be transmitted to Minnesota Power's system via the existing 250kV DC Line and existing AC transmission system as available and is intended to be used to meet Minnesota Power's State of Minnesota renewable energy requirements.	\$160,000,000	
PU-10-668	South Heart Energy Development, LLC	175 mW South Heart Project - Stark County			No				Letter of Intent Filed 12/16/2010.		
PU-10-632	M-Power One, LLC	Luverne Northfield Extension Wind Energy Project							LOI filed 11/23/2016 Certificate issued in PU-08-34 and transferred to Otter Tail in PU-09-73		
PU-10-147	Ashtabula Wind III, LLC	Wind-to-electricity: 70MW Ashtabula III Wind Energy Center/ Barnes County			18-May-10	2-Jun-10	4-Aug-10	63	70MW Ashtabula III Wind Energy Center, fifteen miles northeast of Valley City, ND in Barnes County, ND.	\$140,000,000	
PU-10-058	Just Wind, LLC/Logan County Wind Farm, LLC	Transfer of Site Certificate #11 from Just Wind to Logan County Wind, LLC		5-Mar-10			28-Jul-10	145			
PU-09-692	Basin Electric Power Coop/Prairie Winds ND 1 Inc.	Transfer of Site Certificate 14 from Basin Electric to PrairieWinds ND 1, Inc.		15-Oct-09			31-Dec-09	77			
PU-09-668	Baldwin Wind, LLC	Wind-to-electricity: 99 MW Baldwin Wind Energy Center/Burleigh County			5-Mar-10	8-Apr-10	14-Jul-10	97	99 MW Baldwin Wind Energy Center, four miles southeast of Wilton, ND in Burleigh County, ND.	\$200,000,000	
PU-09-631	Allete, Inc./Square Butte Electric Cooperative	Transfer of DC line Corridor Certificates 70, 76 and 78 & Route Permits 79, 86 and 88 from Square Butte to Allete, Inc.		18-Aug-09			28-Oct-09	71			
PU-09-528	Ashtabula Wind II, LLC	Phase I of Laverne Wind Farm transferred to Ashtabula Wind II (South Field)					na		case created to docket construction progress reports		
PU-09-407	Otter Tail Corporation	Phase II of Laverne Wind Farm		20-Feb-09			20-May-09	89			

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PU-09-370	CPV Ashley Renewable Energy Company, LLC	Wind-to-electricity; 487.6 MW Ashley Wind Power Project/McIntosh County			14-May-10	30-Jun-10	8-Dec-10	161	Phase 1 = 200 MW Wind Energy conversion facility in McIntosh County, ND, north of Ashley, ND. (Ashley Wind Power Project) Will interconnect to MISO Transmission system on the MDU Wishek-Tatanka 230 kV line. CPV has PPA with TVA for Phase I.	\$440,000,000	
PU-09-221	M-Power, LLC/Ashtabula Wind II, LLC	Transfer of Luverne South Field Site Certificate 13 to Ashtabula II, LLC		2-Jun-09			8-Jul-09	36			
PU-09-151	Allete, Inc.	Bison 1 Wind Project			12-May-09	14-Jul-09	29-Sep-09	77	75.9 MW (will exceed 100MW) wind farm located in Oliver and Morton Counties, ND (Bison 1 Wind Project)	\$170,000,000	
PU-09-084	Rough Rider Wind 1, LLC	Wind-to-electricity: 175 MW Rough Rider Wind 1 Energy Center; Dickey County			19-Feb-09	11-Mar-09	12-Aug-09	154	175 MW Wind Farm in Dickey County. (Rough Rider Wind I Energy Center) Filed by FPL Energy, LLC, and name changed to Rough Rider Wind I, LLC.	\$310,000,000	
PU-09-073	M-Power, LLC/Otter Tail Corporation	Transfer of Luverne North Field Site Certificate #9 to Otter Tail		20-Feb-09			20-May-09	89			
PU-09-053	Ashtabula Wind, LLC/Otter Tail Corporation	Partial Transfer of Ashtabula I Site Certificate 10 to Otter Tail		6-Feb-09			13-Apr-09	66			
PU-08-931	Just Wind, LLC	Wind-to-electricity: 900 MW Emmons County Wind Project; Emmons County			No				LOI filed 12/12/2008, 900 MW wind farm located in Emmons County near Strasburg, ND. (Emmons County Wind Project)		
PU-08-932	EDF Renewable Development, Inc. transferred to NSP	Wind-to-electricity: 150 MW Merricourt Wind Power Project; McIntosh & Dickey Counties			6-Oct-10	12-Nov-10	8-Jun-11	208	150 MW wind energy facility in portions of eastern McIntosh County and western Spring Valley Township in Dickey County, ND. (Merricourt Wind Power Project)	\$400,000,000	
PU-08-848	Allete, Inc.	Wind Energy conversion facility			No				LOI filed 10/24/2008, 125 MW wind project in Oliver County		
PU-08-797	Sequoia Energy US Inc.transferred to NSP	Wind-to-electricity: 150 MW; Rolette & Towner Counties			24-Oct-08	29-Sep-09	5-May-11	583	150 MW wind energy conversion facility in northeastern North Dakota near Rolla in Rolette and Towner Counties. (Border Winds Wind Energy Project)	\$300,000,000	
PU-08-597	Heartland Wind Farm, LLC	2000 MW Hartland Wind Farm-Ward, Burke, Mountrail			No				LOI filed 7/21/08		
PU-08-400	FPL Energy, LLC	FPL 1000 MW Wind Project; Oliver & Morton Counties			No				LOI filed 6/26/08		
PU-08-375	FPL Energy, LLC	FPL 150 MW Rough Rider Wind Energy conversion facility			No				LOI filed 6/23/08, 175 MW Project sited in PU-09-84		
PU-08-159	Otter Tail Corporation	Partial Transfer of Ashtabula I Site Certificate		26-Mar-08			16-Jul-08	112			
PU-08-075	Basin Electric Power Cooperative, Inc.	Electric Generation/Wind - Ward County			13-Mar-09	22-Apr-09	12-Aug-09	112	115.5 MW wind farm in Ward County, southwest of Minot.	\$240,000,000	

SITING APPLICATIONS

Case #	Company	Facility Size / County(s)	Siting Exclusion Certification Date	Certificate Transfer Application	Siting Application Received	Application Deemed Complete	Date of Initial Order	Number of Days B/W Complete App & Initial Order Date	Description	Estimated Investment - PSC Sited Projects	Estimated Investment - Projects Pending PSC Siting
References	<u>ELECTRIC TRANSMISSION</u>	<u>OIL AND GAS REFINEMENT</u>	<u>PIPELINES - 2005 TO PRESENT</u>	<u>WIND GENERATION</u>							
PU-08-046	Crown Butte Wind Power, LLC	Wind-to-electricity: 200 MW; Adams & Bowman Counties			No				LOI filed 2/04/2008, 200 MW wind farm in Adams and Bowman Counties.		
PU-08-034	M-Power, LLC	Wind-to-electricity: 150 MW; Griggs & Steele Counties			16-May-08	19-Jun-08	30-Oct-08	133	150 MW wind farm in Griggs and Steele Counties. Luverne Wind Farm	\$300,000,000	
PU-08-032	Ashtabula Wind, LLC	Wind-to-electricity: 200 MW; Barnes County			24-Mar-08	4-Apr-08	30-May-08	56	200 MW Wind Farm in Barnes County.	\$350,000,000	
PU-07-722	Langdon Wind, LLC (a subsidiary of FPL Energy, LLC)	Wind farm expansion; 40 MW; Cavalier County			5-Feb-08	13-Feb-08	7-May-08	84	40 MW wind farm expansion in Cavalier County.	\$73,000,000	
PU-07-054	Just Wind - Wind Farm Development	Wind-to-electricity: 368 MW; Logan County			1-Feb-08	10-Sep-08	29-Apr-09	231	368 MW wind farm in Logan County.	\$285,000,000	
PU-07-026	Langdon Wind, LLC	Wind-to-electricity; 160 MW; 35-square mile; Langdon; Cavalier County			21-Mar-07	4-Apr-07	31-May-07	57	160 MW wind farm five miles SE of Langdon, ND in Cavalier County.	\$250,000,000	
PU-05-047	PPM Energy, Inc.	Wind-to-electricity; 150 MW Rugby Wind Farm/Pierce County			16-Jun-05	29-Jun-05	3-Oct-05	96	150 MW wind farm in Rugby, ND Pierce County.	\$170,000,000	
									TOTAL ESTIMATED INVESTMENT - WIND GENERATION	\$29,019,447,798	\$394,000,000
SOLAR GENERATION											
PU-18-219	Harmony Solar ND, LLC	Solar-to-electricity; 200 MW; Cass County			29-Jun-18	5-Sep-18	26-Feb-19	174	200 MW solar energy conversion facility in Cass County	\$250,000,000	